

BOARD OF SUPERVISORS MEETING

Meeting Notice

Tama County Board of Supervisors

Mon., Jan 20, 2025

Agenda Schedule

** Agenda is not printed in any particular order, only time specific items will be addressed at certain times

8:30 AM

Call to Order, Pledge of Allegiance

Approve agenda

Public comments-This time is set aside for public comments on County business topics. To be recognized raise your hand or stand. After recognition by the Chair, state your name and address. You may speak one time per issue. If the comment is for an item not on the agenda, please understand the Board of Supervisors will not act on your comments at this meeting due to the Open Meetings Law requirements but may do so at a future board meeting by placing it on the agenda. The Chair and Board members welcome comments from the public; however, all comments must be directed to the board and not others in attendance; keep your comments germane; it is not appropriate to use profane, obscene, or slanderous language. The Chair may limit each speaker to three minutes.

Discuss/Approve 1/13/25 minutes

Engineer-road projects report

Discuss/possible action to approve signing Utility Permit Application

HR-Discussion/possible action on reimbursement for damages of culvert

Discussion/approve Treasurer's Semi-Annual Report

Discussion/approve Auditor's Quaterly Report

Discussion/approve Veterans Affair's Quaterly Report

Discuss/approve setting date and time for Drainage District 1 Election Canvass

Discuss relationships between County Attorney, BOS, and local boards

Discussion/approve claims

Public comments

Adjourn

Board of Supervisors Minutes
January 13, 2025

The Tama County Board of Supervisors met at 8:30 a.m. January 13, 2025. Present: 1st District Supervisor, Curt Hilmer; 2nd District Supervisor, David Turner; 3rd District Supervisor, Heather Knebel; 4th District Supervisor, Mark Doland and 5th District Supervisor, Curt Kupka. Also, Tama County Auditor, Karen Rohrs, members of the public and Sheriff Schmidt.

The Pledge of Allegiance was recited.

Motion by Turner, seconded by Knebel to approve the agenda as presented. All voted aye. Motion carried.

Motion by Turner, seconded by Kupka to approve the minutes of the January 6th regular meeting. Discussion: Doland and the board stated that minutes can be shortened with less detail. All voted aye. Motion carried.

Public Comments: Kimberly Dickey from NextEra Energy Resources, requested the board to amend their 1-6-2025B resolution to include a short statement saying that the moratorium does not apply to previously permitted projects. Several people from the public stated since it was stated during discussion time last week that the moratorium is not for permitted projects, they feel the moratorium does not need to be amended. Someone also stated they had done research and that surrounding counties use YouTube to stream their board meetings and that they do not have 1,000 subscribers. It was stated that it would be beneficial to not only livestream the meetings but to also have them available on YouTube for the public to watch at their leisure. Jim Smith was present to let those attending know that his mother had passed away last week. Visitation will be this Thursday, and the funeral will be on Friday. Public comments closed at 8:40 am.

The Board met with Ben Daleske, Tama County Engineer, to get a road projects report. He also asked the board to approve the chairman to sign the Tama County Pledge of Safety Action Plan. Motion by Knebel, seconded by Turner to approve the board chairman to sign the Tama County Pledge of Safety Action Plan. Discussion: None. All voted aye. Motion carried.

Tammy Wise, HR/Insurance Administrator, asked the board to table acting on some damage done to a culvert in the Chelsea area until she can gather more information. Motion by Turner, seconded by Kupka to table acting on damages until possibly next week's meeting when more information can be provided. Discussion: None. All voted aye. Motion carried.

Motion by Turner, seconded by Knebel to table approving the Treasurer's Semi-annual Report until they can get clarification from the Treasurer of why the Calculated Ending Treasurer's Balance is different from the Actual Ending Treasurer's Balance. Discussion: The board would like more information from the Treasurer about why the Calculated Ending Treasurer's Balance is different from the Actual Ending Treasurer's Balance. Turner stated he would follow up with her once she is back in the office. All voted aye. Motion carried.

Motion by Turner, seconded by Kupka to approve the Sheriff's Year End Report. Discussion: The Sheriff was asked how many vehicles had been purchased in the last year. He stated 2. He was also asked what the LE contract was. The Sheriff stated it was the local law enforcement contracts with surrounding cities to pay for law enforcement. All voted aye. Motion carried.

The new county auditor informed the board that they need to act on approving to add her name to the Tama County Auditor's checking account and to remove the previous auditor's name so that she can begin writing checks from that account for her quarterly reports. Motion by Hilmer, seconded by Turner to approve adding Karen Rohrs, Tama County Auditor, to the Tama County Auditor's checking account with the State Bank of Toledo and to remove the previous auditor, Laura Kopsa. Discussion: It was asked if other accounts/credit cards needed this same kind of action. Rohrs stated she has not had time to see what other accounts her name needs to be added to, and Kopsa's removed from. All voted aye. Motion carried.

Kupka informed the board that he went out and got cell phone quotes from US Cellular and Verizon to provide county cell phones for each board of supervisor. Motion by Turner, seconded by Kupka to approve using US Cellular to provide cell phones for the board of supervisors. Discussion: Kupka stated it would be \$119 per month for 5 phones with US Cellular if auto pay is done. Rohrs stated the county is not able to do auto pay. This would then increase the monthly fee by \$25. This would still be more cost effective than receiving cell phone reimbursement. The phones would also include a hot spot that the supervisors could use at home. A couple of the supervisors stated they would prefer to have a separate county phone to keep their business separate from county business. Each supervisor would have a new phone, and the phones would then roll over to any supervisor that gets elected. All voted aye. Motion carried.

Doland stated he had received a text about repairing the courthouse clock. Dirk Henle, Tama County Maintenance Supervisor, stated that he is aware that the clock is not keeping time nor chiming correctly. He stated that he is the only person to do maintenance work for the county and that other projects have taken priority over the clock. He stated he would like to work on the clock when court is not being held and that limits the days he can work on it. He informed the board that he would try and get the clock repaired as soon as possible.

Motion by Knebel, seconded by Turner to approve the Recorder's Quarterly Report. Discussion: None. All voted aye. Motion carried.

Motion by Hilmer, seconded by Turner to approve re-appointing Sally Custer to the Board of Health. Her term had expired in December. Discussion: Hilmer stated that there are two board of health member positions open. He stated that he is following up with another person to get the last position filled. All voted aye. Motion carried.

Motion by Knebel, seconded by Kupka to approve purchasing a laptop, owl camera, and case to livestream board of supervisors meetings, and using YouTube to store the video for the public to view once the meeting is over. Discussion: Knebel stated she had checked with surrounding counties to see what they use to stream board meetings. For roughly \$1,618.98, a laptop, owl camera/microphone, and case for the camera can be purchased and then a link can be added to the website to direct the public to a YouTube channel to view the board meetings. Turner stated he also

did some research and would also recommend what Knebel is recommending. All voted aye. Motion carried.

Turner presented a Human Resources Audit Contract with PJ Greufe & Associates LLC in the amount of \$2,500. Motion by Turner, seconded by Knebel to approve the board chairman to sign the Human Resources Audit Contract with PJ Greufe & Associates LLC in the amount of \$2,500. Discussion: Turner stated when he was running for office that one of his concerns was to make sure processes are done properly. He stated other areas also need to be looked at. Knebel agreed that it is a good idea to have outside eyes to look at things. Doland asked if the firm would help with updating the county's ordinances. Turner stated they could for an extra cost. All voted aye. Motion carried.

While the board was still reviewing the list of claims public comments were heard.

Public comments: It was asked what needs to be reviewed every 5 years, which the reply was county ordinances. It was also stated that Dirk Henle does a very good job of keeping things up in the county. It was asked where the audit firm is out of. They are out of Davenport. It was asked how the public will interact if the board meetings are done online. It was stated that the public can still reach the board members by phone prior to the meeting to ask questions or voice concerns. A previous supervisor had a concern with the moratorium. He stated he feels it is not good enough just to state that the moratorium does not affect current projects, and he believes an amendment needs to be done. Someone else from the public stated that with Salt Creeks Phase 1 there have been variations on the turbine size and locations and feels the moratorium should give the board time to look into matters. The board was thanked for looking into Zoom and asked if microphones could be added so that the board of supervisors could be heard in the back of the room. Tammy stated she would look into microphones. Public comment closed at 9:33 am.

Motion by Turner, seconded by Kupka to approve the claims for payment as presented in the amount of \$197,690.05. Discussion: It was asked if the board could get the claims report prior to the meeting on Monday. Rohrs stated at this time it can't be done because the landfill usually doesn't get their claims entered until the weekend. Kupka stated he had talked to the landfill secretary, and she is going to try and get her claims entered on Thursday night to allow the auditor to get the report run on Friday for the board to review over the weekend before their Monday meeting. All voted aye. Motion carried.

It was stated that IPIB was giving training to elected officials and department heads at 10:15 am. The board of supervisors were not attending this training since they will be attending new county officers schooling on Wednesday and Thursday that will also offer this training.

Motion by Turner, seconded by Kupka to adjourn the meeting. Chairman Doland adjourned the meeting at 9:35 am.

Tama County Board of Supervisors - Weekly Engineer's Office Report

January 20th, 2025

This past week we've had our guy's out brush cutting on various roads throughout the county. We've been using our mower tractors, skid loader, and excavators along with chainsaws to remove brush. We've had someone behind the crew spraying as well.

We had a portion of the guys do their hearing test this week and will finish the rest of them this week.

We had some snow on Tuesday where we had our trucks out in the morning.

We had interviews on Thursday and Friday for the Traer Motor Grader Position. We have one more interview today. I will be offering the position to one of them this week.

ITC has a utility permit application. This is for a transmission line that will be going across the county. It goes from Marshall County all the way to Linn County.

TAMA COUNTY UTILITY PERMIT APPLICATION

This is a Utility Permit Application for telecommunications, electric, gas, water and sewer utilities. The applicant agrees to comply with the following permit requirements. Compliance shall be determined by the sole discretion of the County Engineer as deemed necessary to promote public health, safety and the general welfare. These requirements shall apply unless waived in writing by the County Engineer prior to installation.

Applicant Name: ITC Midwest LLC

Street Address: 3165 Edgewood Parkway SW

City, State & Zip Code: Cedar Rapids, IA 52404

Telephone Number: 319-297-6765

Contact Person: Chad Levi

1. Location Plan. An applicant shall file a completed location plan as an attachment to this Utility Permit Application. The location plan shall set forth the location of the proposed line on the secondary road system and include a description of the proposed installation.
2. Written or Verbal Notice. At least two working days prior to the proposed installation, an applicant shall file with the County Engineer a notice stating the time, date, location and nature of the proposed installation.
3. Inspection. The County Engineer shall provide a full-time inspector during all permitted work done by a third party contractor. The inspector shall have the right, during reasonable hours and after showing proper identification, to enter any installation site in the discharge of the inspector's official duties, and to make any inspection or test that is reasonably necessary to protect the public health, safety and welfare. The cost of providing this inspection service shall be paid by the permit holder upon submission by Tama County of a bill for such services. All requirements listed in 4. Requirements shall be met (less written exemptions) regardless of whom actually performs the work.
4. Requirements. The installation inspector shall assure that the following requirements have been met:
 - A) Construction signing shall comply with the Manual on Uniform Traffic Control Devices.
 - B) Depth – The minimum depth of cover shall be as follows:

Telecommunications.....	36"	Electric.....	48"		
Gas.....	48"	Water.....	60"	Sewer.....	60"

If the utility is installed in the road ditch and if the ditch has silted in above the original flowline, add the depth of silting to the "minimum depth" to obtain the required depth in a particular location.
 - C) The applicant shall use reference markers in the right of way ("R.O.W.") boundary to locate line and changes in alignment as required by the County Engineer. A permanent warning tape shall be placed one (1) foot above all underground utility lines.
 - D) All tile line locations shall be marked with references located in the R.O.W. line.
 - E) No underground utility lines shall cross over a crossroad drainage structure.
 - F) Residents along the utility route shall have uninterrupted access to the public roads. An all-weather access shall be maintained for residents adjacent to the project.
 - G) A joint assessment of the road surfacing shall be made by the applicant and the County Engineer both before and after construction. After construction, granular surfacing shall be added to the road by the applicant to restore the road to its original condition. After surfacing has been applied, the road surface shall be reviewed by the County Engineer (after the road has been saturated), to determine if additional surfacing on the roadway by the applicant is necessary.

- H) All damaged areas within the R.O.W. shall be repaired and restored to at least its former condition by the applicant or the cost of any repair work caused to be performed by the County will be assessed against the applicant.
- I) Areas disturbed during construction which present an erosion problem shall be solved by the applicant in a manner approved by the County Engineer.
- J) All trenches, excavations, and utilities that are knifed shall be properly tamped.
- K) All utilities shall be located between the bottom of the backslope and the bottom of the foreslope, unless otherwise approved in writing by the County Engineer prior to installation.
- L) Road crossings shall be bored. The minimum depth below the road surface shall match the minimum depth of cover for the respective utility. All entrances with culverts shall either be bored or, the utility shall be placed at least 24" below the bottom elevation of the culvert.

5. Non-Conforming Work. The County Engineer may halt the installation at any time if the applicant's work does not meet the requirements set forth in this Utility Permit.
6. Emergency Work. In emergency situations, work may be initiated by an applicant without first obtaining a Utility Permit. However, a Utility Permit must be obtained within fourteen (14) days of initiation of the work. All emergency work shall be done in conformity with the provisions of this ordinance and shall be inspected for full compliance.
7. County Infraction. Violation of this permit is a county infraction under Iowa Code section 331.307, punishable by a civil penalty of \$100 for each violation or if the infraction is a repeat offense a civil penalty not to exceed two hundred dollars for each repeat offense. Each day that a violation occurs or is permitted to exist by the applicant constitutes a separate offense.
8. Hold Harmless. The utility company shall save this County harmless of any damages resulting from the applicant's operations. A copy of a certificate of insurance naming this county as an additional named insured for the permit work shall be filed in the County Engineer's office prior to installation. The minimum limits of liability under the insurance policy shall be \$1,000,000.
9. Permit Required. No applicant shall install any lines unless such applicant has obtained a Utility Permit from the county Engineer and has agreed in writing that said installation will comply with all ordinances and requirements of the County for such work. Applicants agree to hold the County free from liability for all damage to applicant's property which occurs proximately as a result of the applicant's failure to comply with said ordinances or requirements.
10. Relocation. The applicant shall, at any time subsequent to installation of utility lines, at the applicant's own expense, relocate or remove such lines as may become necessary to conform to new grades, alignment or widening of R.O.W. resulting from maintenance or construction operations for highway improvements.

DATE January 13, 2025 ITC Midwest LLC BY Chad Levi

 NAME OF COMPANY

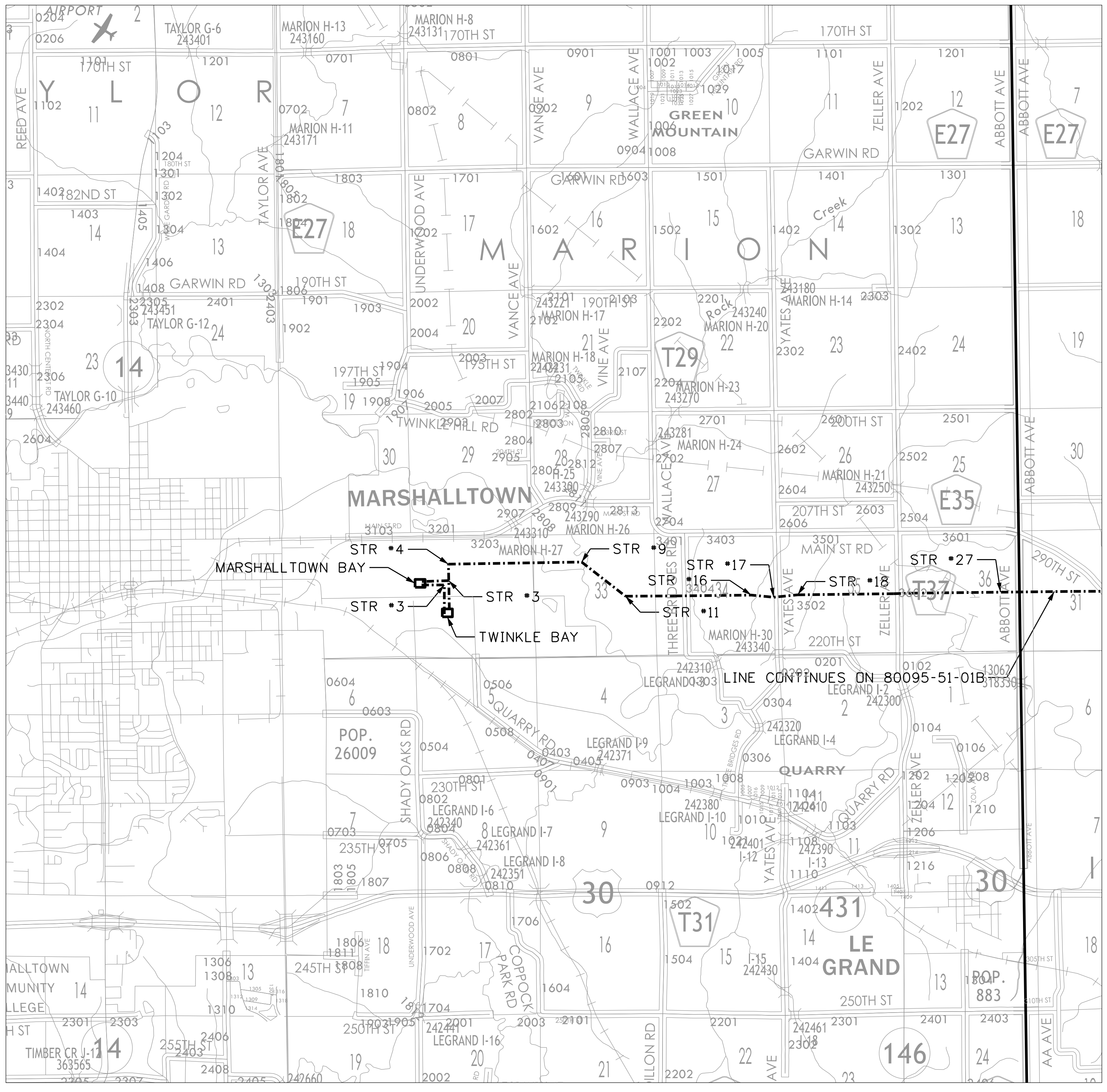
 RECOMMENDED FOR APPROVAL:

DATE _____

 TAMA COUNTY ENGINEER

APPROVAL:
 DATE _____

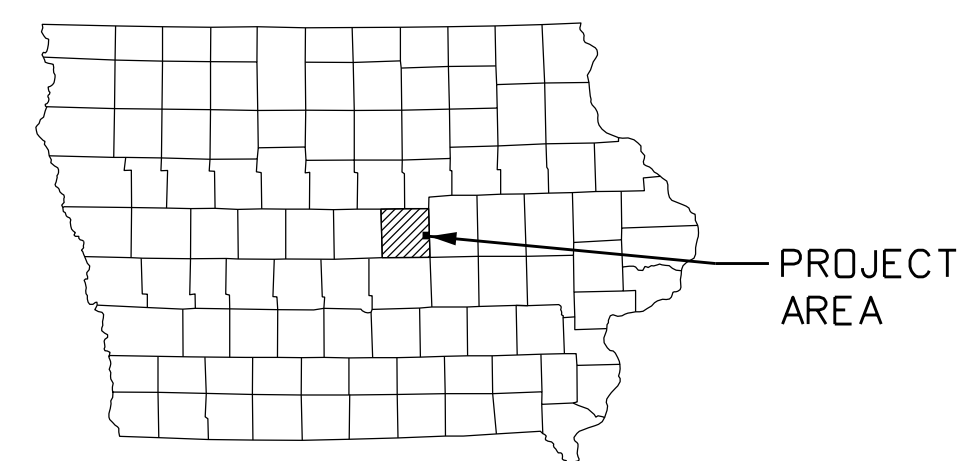
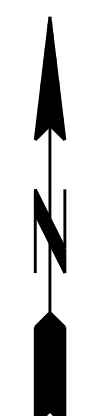
 CHAIRPERSON, TAMA COUNTY BOARD OF SUPERVISORS



Vicinity Map - MORGAN VALLEY - TWINKLE 345KV TRANSMISSION LINE

MARSHALL COUNTY, IOWA

- Transmission Line
- Other Routes/Lines



TR 12/10/2024
 Plotted: 12/10/2024
 File: 80095-51-01A.dgn

PROJECT AREA

NO.	DATE	REVISION	BY	CHK'D	APP'VD
0	12-10-2024	ORIGINAL ISSUE (M0006938) FOR CONST	UEI-CTL	UEI-OWA	ITC-WMP

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ITC MIDWEST LLC
 345KV

MORGAN VALLEY-TWINKLE
VICINITY MAP
 MORGAN VALLEY-TWINKLE 345KV
 GENERAL

Scale: NONE

DWG. NO. **80095-51-01A**

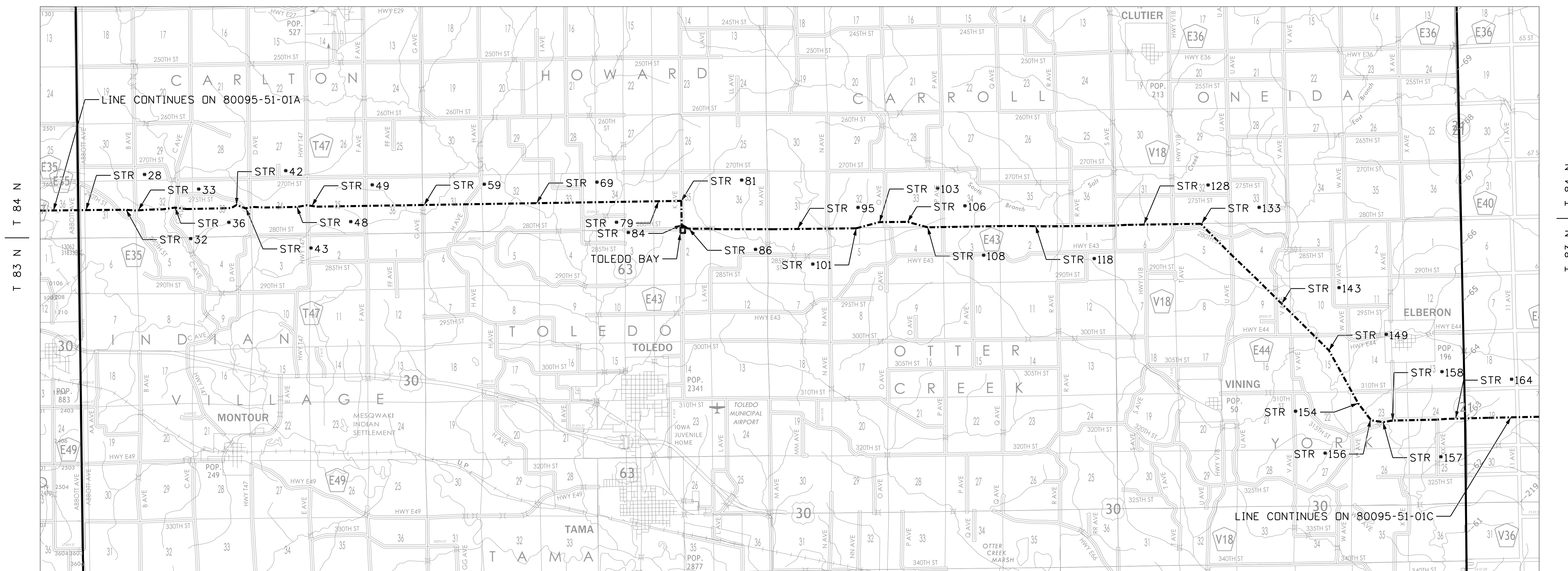
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MARSHALL COUNTY | TAMA COUNTY

R 16 W | R 15 W

R 15 W | R 14 W

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R 13 W | R 12 W
TAMA COUNTY | BENTON COUNTY



R 17 W | R 16 W
MARSHALL COUNTY | TAMA COUNTY

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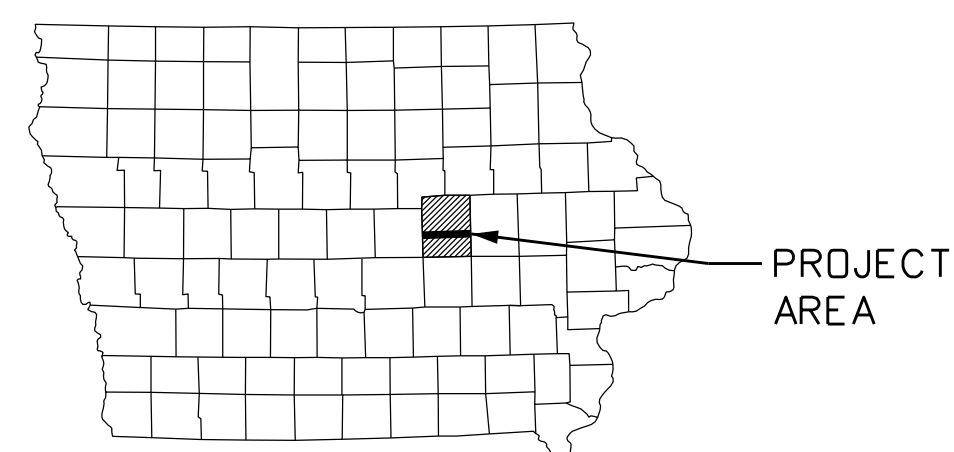
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TAMA COUNTY | BENTON COUNTY

Vicinity Map - MORGAN VALLEY - TWINKLE 345KV TRANSMISSION LINE

TAMA COUNTY, IOWA

--- Transmission Line
- - - - - Other Routes/Lines



TR 16.01.01
Plotted: 12/10/2024
File: 80095-51-01B.dgn

PROJECT AREA

NO.	DATE	REVISION	BY	CHK'D	APP'D
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ITC MIDWEST LLC
345KV

MORGAN VALLEY-TWINKLE
VICINITY MAP
MORGAN VALLEY-TWINKLE 345KV
GENERAL

Scale: NONE

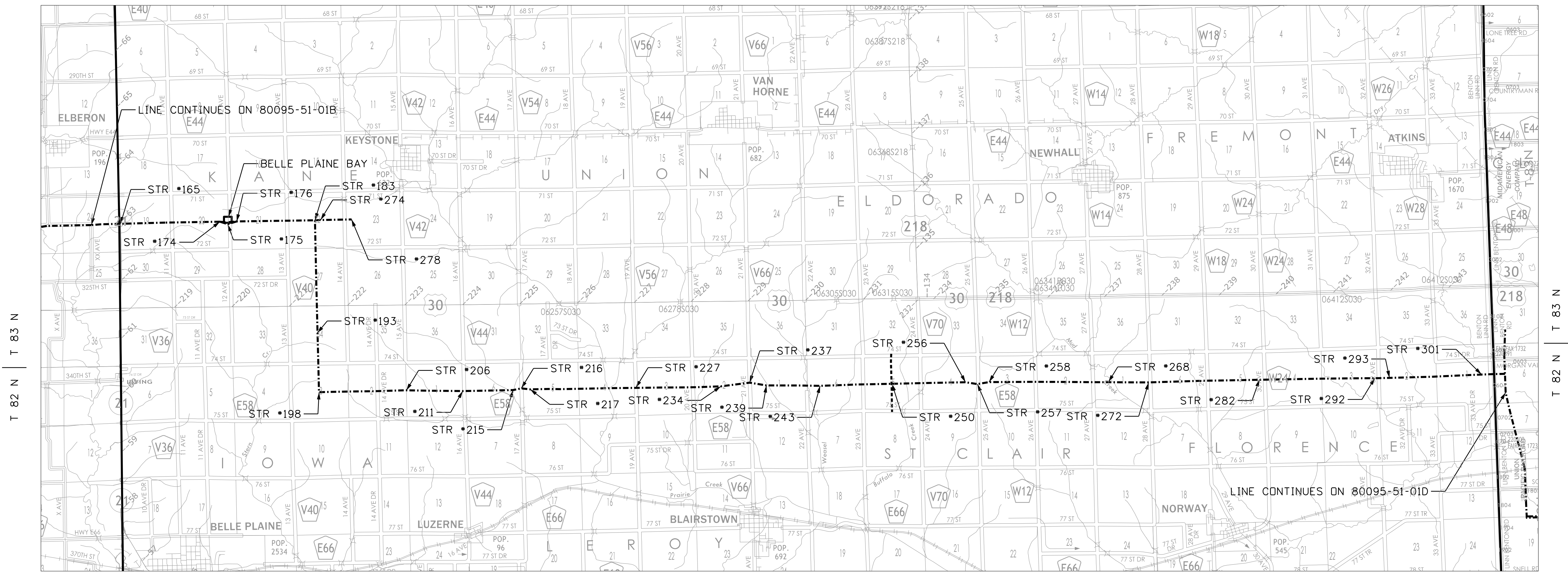
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TAMA COUNTY | BENTON COUNTY

R 9 W | R 8 W
BENTON COUNTY | LINN COUNTY

R 12 W | R 11 W | R 11 W | R 10 W

R 10 W | R 9 W



R 13 W | R 12 W
TAMA COUNTY | BENTON COUNTY

R 12 W | R 11 W

R 11 W | R 10 W

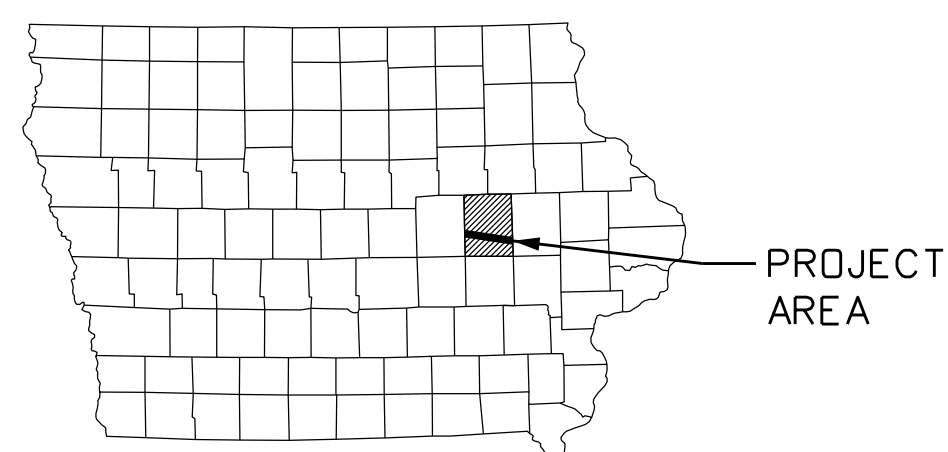
R 10 W | R 9 W

R 9 W | R 8 W
BENTON COUNTY | LINN COUNTY

Vicinity Map - MORGAN VALLEY - TWINKLE 345KV TRANSMISSION LINE

BENTON COUNTY, IOWA

--- Transmission Line
- - - - - Other Routes/Lines



PROJECT AREA

TR 12-10-2024
 Plotted: 12/10/2024
 File: 80095-51-01C.dgn

NO.	DATE	REVISION	BY	CHK'D	APP'D
0	12-10-2024	ORIGINAL ISSUE (M0006938) FOR CONST	UEI-CTL	UEI-QMA	ITC-WMP

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345KV

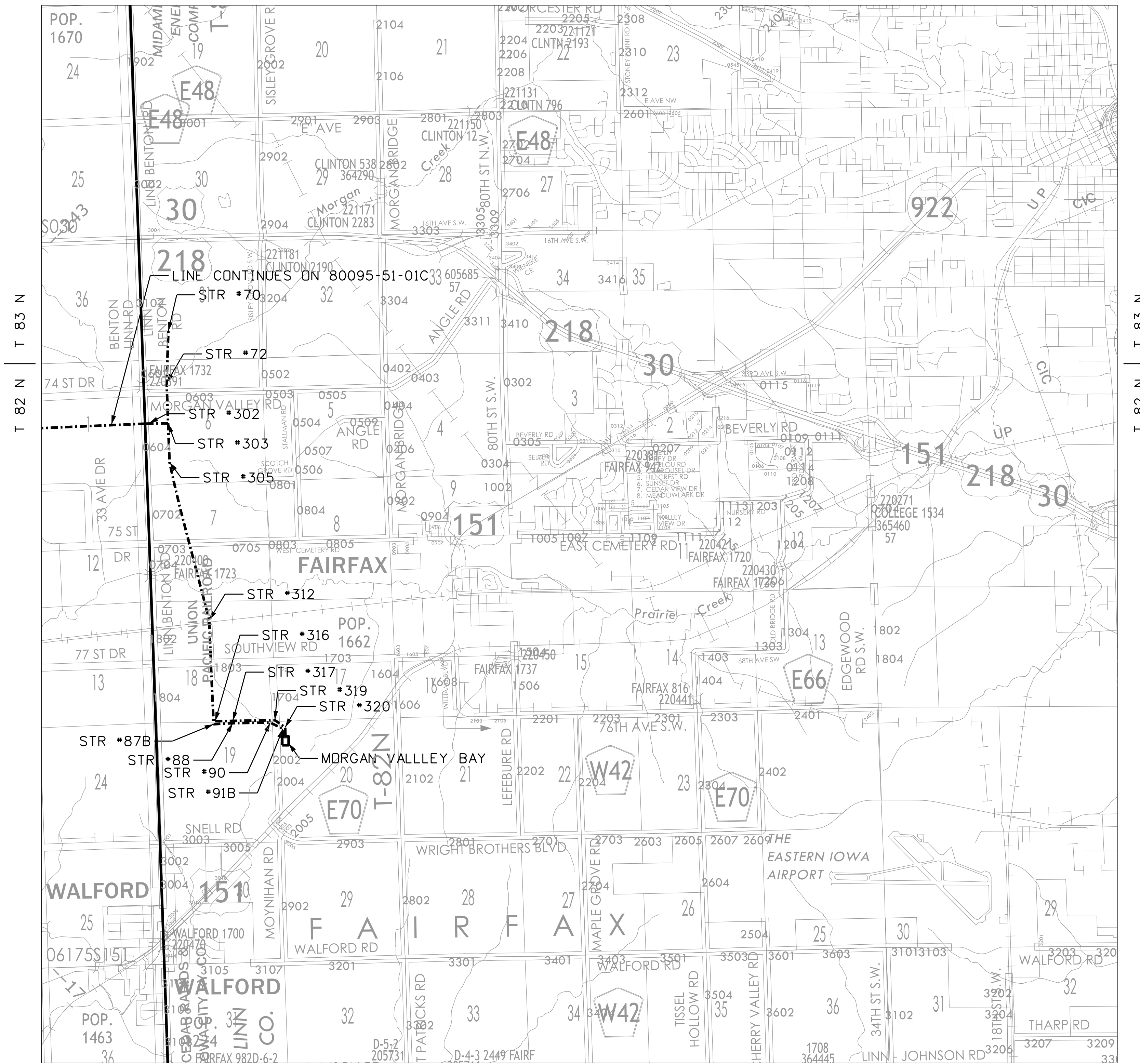
MORGAN VALLEY-TWINKLE
VICINITY MAP
MORGAN VALLEY-TWINKLE 345KV
GENERAL

Scale: NONE

DWG. NO. 80095-51-01C

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R 8 W | R 7 W



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T 82 N | T 83 N

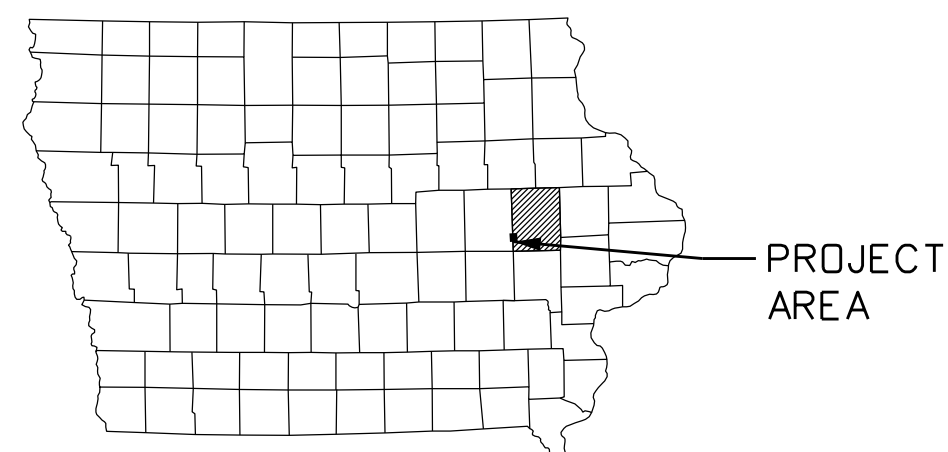
R 9 W | R 8 W
 BENTON COUNTY | LINN COUNTY

R 8 W | R 7 W

Vicinity Map - MORGAN VALLEY - TWINKLE 345KV TRANSMISSION LINE

LINN COUNTY, IOWA

- Transmission Line
- Other Routes/Lines



PROJECT AREA

TR 12-10-2024
 Plotted: 12/10/2024
 File: 80095-51-01D.dgn

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ND.	DATE	REVISION	BY	CHK'D	APP'VD

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ITC MIDWEST LLC
 345KV

MORGAN VALLEY-TWINKLE
 VICINITY MAP
 MORGAN VALLEY-TWINKLE 345KV
 GENERAL

Scale: NONE

DWG. NO. 80095-51-01D

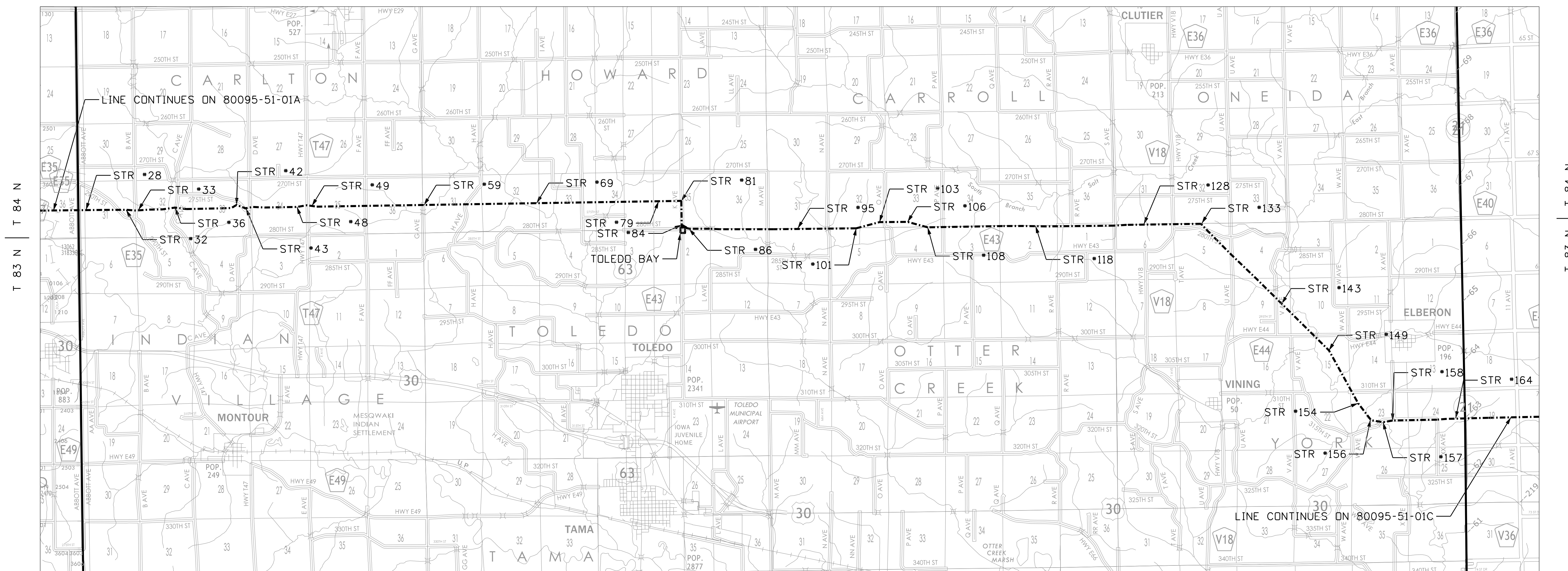
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MARSHALL COUNTY | TAMA COUNTY

R 16 W | R 15 W

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R 13 W | R 12 W
TAMA COUNTY | BENTON COUNTY



R 17 W | R 16 W
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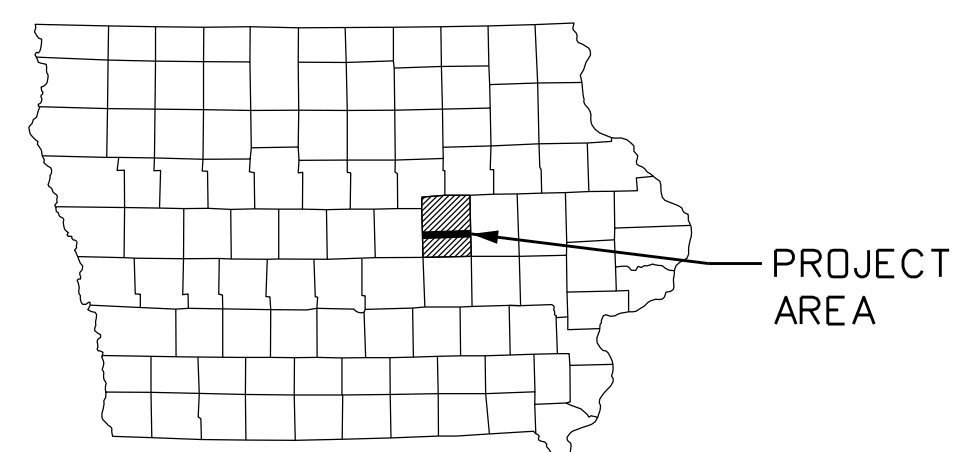
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TAMA COUNTY | BENTON COUNTY

Vicinity Map - MORGAN VALLEY - TWINKLE 345KV TRANSMISSION LINE

TAMA COUNTY, IOWA

--- Transmission Line
- - - - - Other Routes/Lines



TR 16.01.01
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File: 80095-51-01B.dgn

NO.	DATE	REVISION	BY	CHK'D	APP'D
0	12-10-2024	ORIGINAL ISSUE (M0006938) FOR CONST	UEI-CTL	UEI-QMA	ITC-WMP

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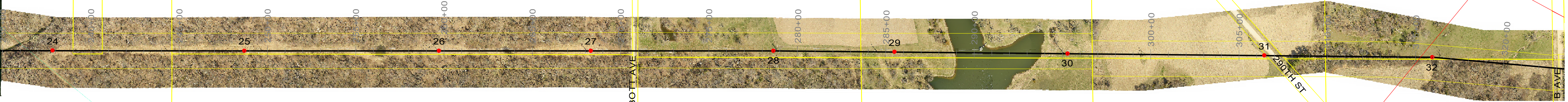


ITC MIDWEST LLC
345KV

MORGAN VALLEY-TWINKLE
VICINITY MAP
MORGAN VALLEY-TWINKLE 345KV
GENERAL

Scale: NONE

DWG. NO. **80095-51-01B**



PRELIMINARY 12-10-2024

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135' STL

24
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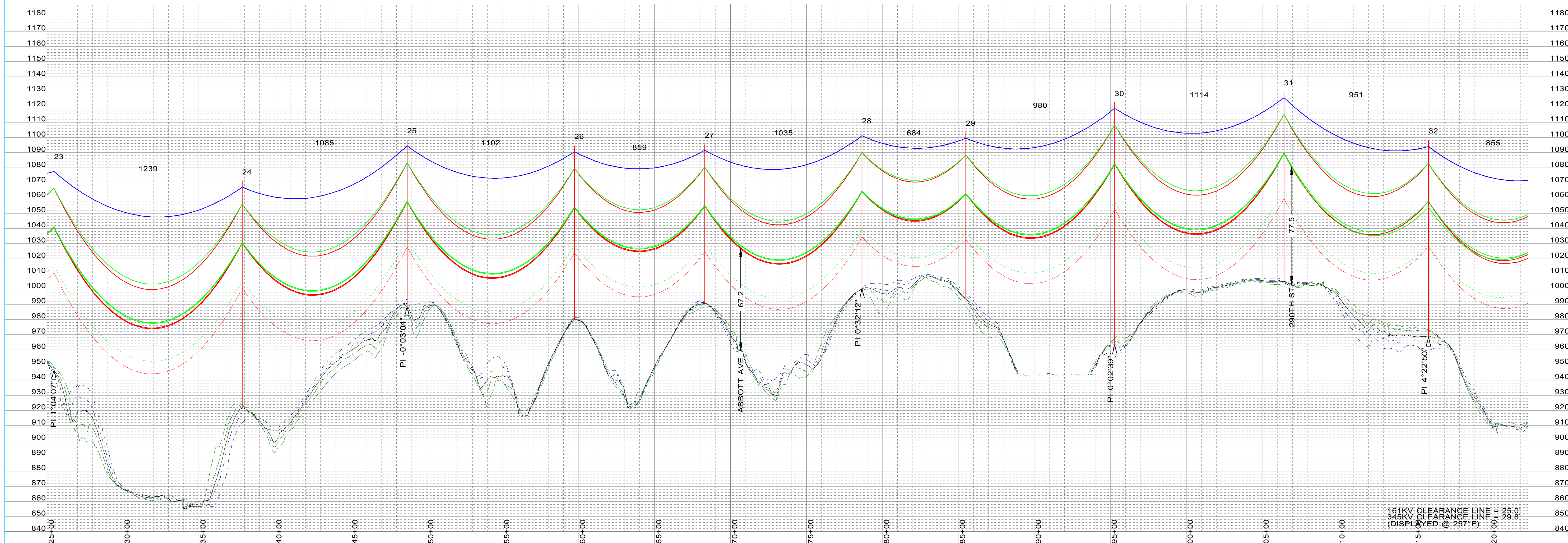
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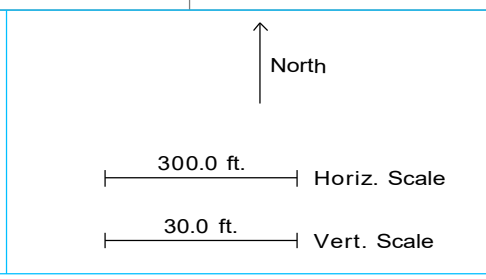
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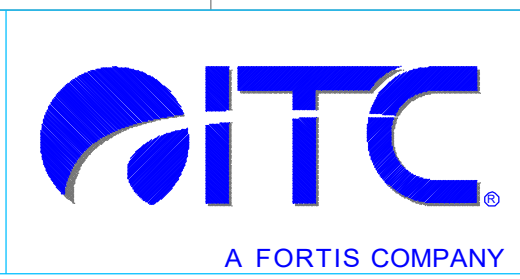
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CONDUCTOR	2-BUNDLE T2 636 ACSR 26/7 - "GROSBREAK"	VOLTAGE	345KV	TENSION @ NESC H.	XXX	#, R.S.	XXX
CONDUCTOR	T2 636 ACSR 26/7 - "GROSBREAK"	VOLTAGE	161KV	TENSION @ NESC H.	XXX	#, R.S.	XXX
CONDUCTOR		VOLTAGE		TENSION @ NESC H.		#, R.S.	
CONDUCTOR		VOLTAGE		TENSION @ NESC H.		#, R.S.	

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PLOTTED BY:	XXX	DATE:	XXX
PROFILED BY:	XXX	DATE:	XXX
APPROVED BY:	XXX	DATE:	XXX

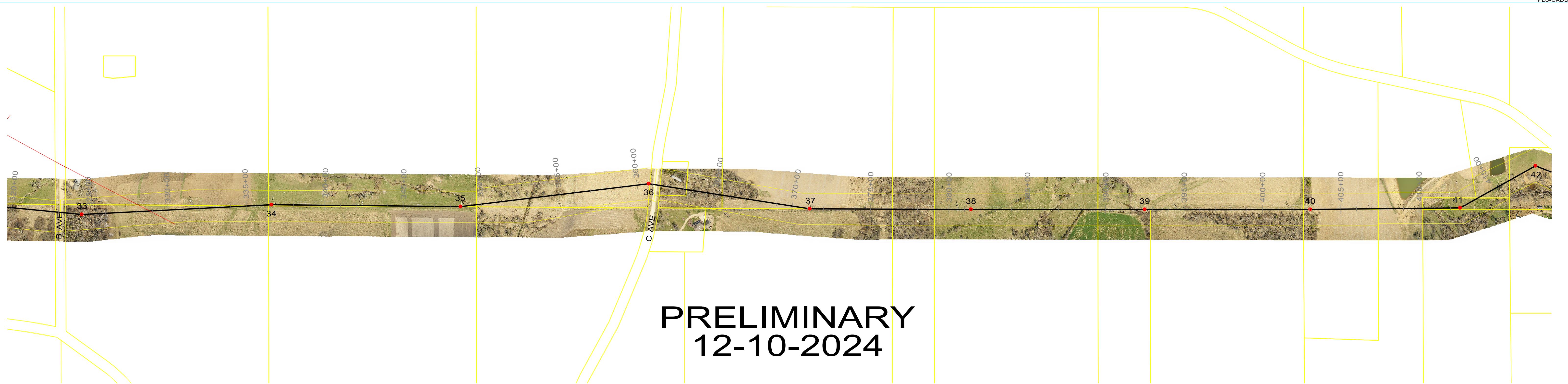


NO.	DATE	REVISION	BY	CHKD	APPVD
A	12-10-2024	PRELIMINARY (M0000938) 345KV T-LINE	VEI-LBK	VEI-GMA	TC-KWP

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MORGAN VALLEY-TWINKLE 345KV
PLAN AND PROFILE
MORGAN VALLEY-TWINKLE 345KV
STR XX - STR XX
 SCALE: AS NOTED
 DWG. NO. 80095-53-04
 ITC MIDWEST LLC



33
sta=324+49.89
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145' STL

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NN0AMT5S-P
160' STL

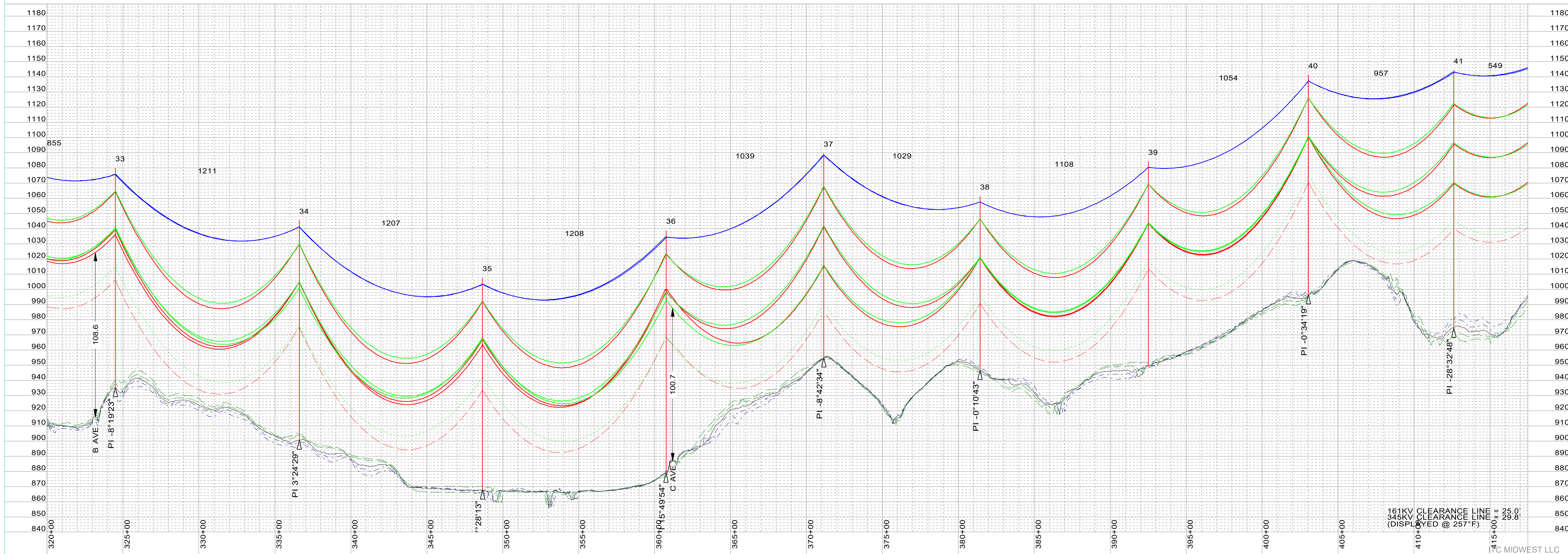
37
sta=371+14.13
NN0DJV5S-P-30
135' STL

38
sta=381+42.81
NN0TNT5S-FP
115' STL

39
sta=392+50.96
NN0TNT5S-FP
135' STL

40
sta=403+05.33
NN0TNT5S-FP
145' STL

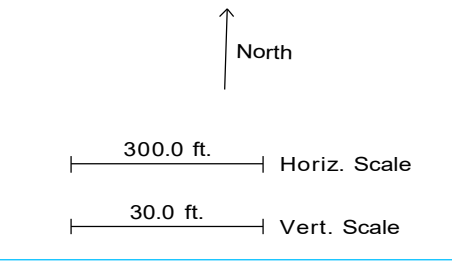
41
sta=412+62.06
NN0DJV5S-P-30
170' STL



161KV CLEARANCE LINE = 25.0'
345KV CLEARANCE LINE = 29.8'
(DISPLAYED @ 257°F)

SHIELD WIRE	DNO-12207 48-COUNT OPGW	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
SHIELD WIRE	3/8" EHS	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
CONDUCTOR	2-BUNDLE T2 636 ACSR 26/7 - "GROSBEAK"	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR	T2 636 ACSR 26/7 - "GROSBEAK"	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR		TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	
CONDUCTOR		TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	
CONDUCTOR		TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	

SURVEYED BY:	XXX	DATE:	XXX
PLOTTED BY:	XXX	DATE:	XXX
PROFILED BY:	XXX	DATE:	XXX
APPROVED BY:	XXX	DATE:	XXX

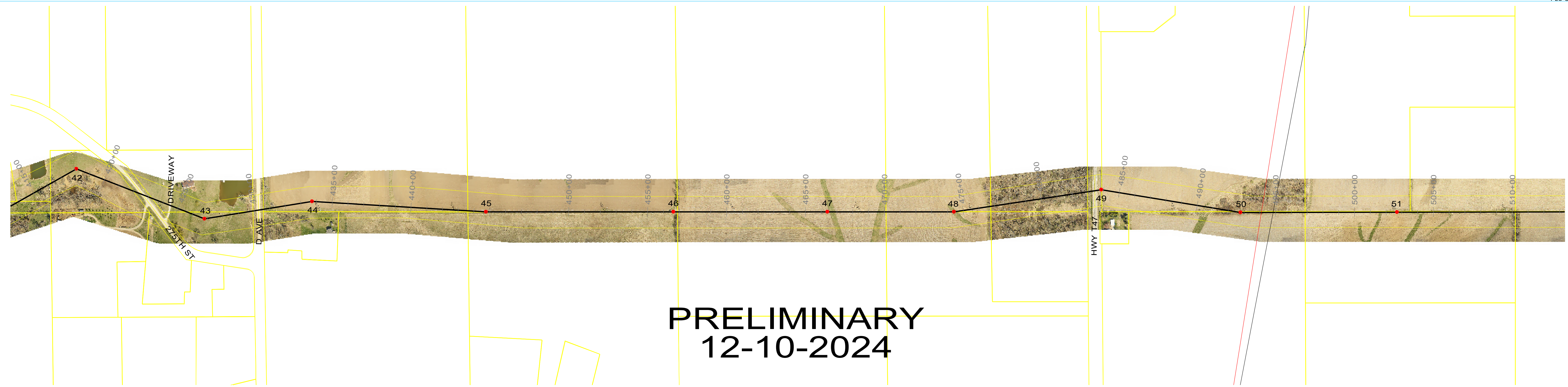


NO.	DATE	REVISION	BY	CHKD	APPVD
A	12-10-2024	PRELIMINARY (M0000938) 345KV T-LINE	VEI-LBK	VEI-GMA	TC-KWP

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MORGAN VALLEY-TWINKLE 345KV
PLAN AND PROFILE
 MORGAN VALLEY-TWINKLE 345KV
 STR XX - STR XX
 SCALE: AS NOTED
 DWG. NO. 80095-53-05



PRELIMINARY
12-10-2024

42
sta=418+10.96
NN0DJV5S-P-60
155' STL

43
sta=426+82.85
NN0DJV5S-P-45
160' STL

44
sta=433+73.33
NN0AMT5S-P
130' STL

45
sta=444+76.88
NN0AST5S-P
130' STL

46
sta=456+63.17
NN0TNT5S-FP
130' STL

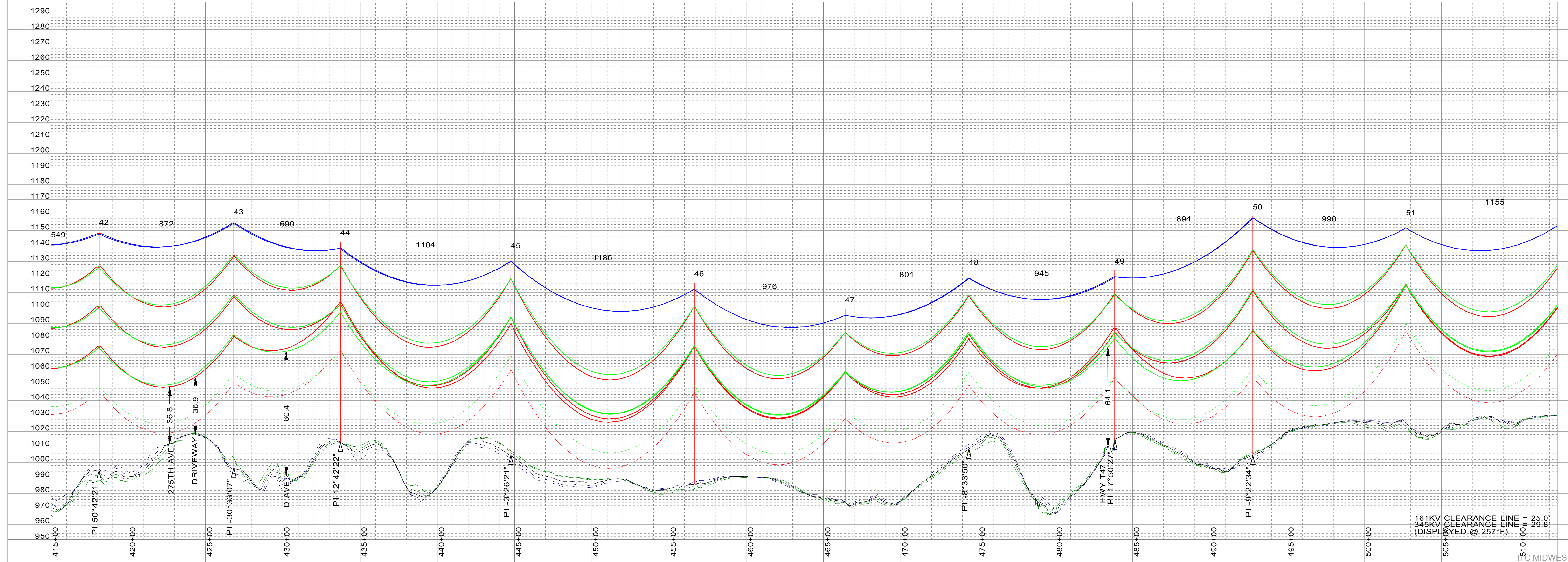
47
sta=466+39.23
NN0TNT5S-FP
125' STL

48
sta=474+40.52
NN0AST5S-P
115' STL

49
sta=483+85.41
NN0AMT5S-P
110' STL

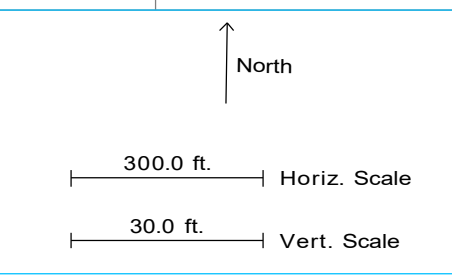
50
sta=492+79.33
NN0DJV5S-P-30
155' STL
DO NOT MOVE

51
sta=502+69.47
NN0TNT5S-FP
130' STL



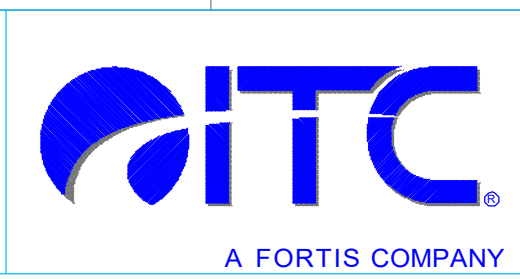
SHIELD WIRE	DNO-12207 48-COUNT OPGW	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
SHIELD WIRE	3/8" EHS	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
CONDUCTOR	2-BUNDLE T2 636 ACSR 26/7 - "GROSBEEK"	VOLTAGE	345KV	TENSION @ NESCH	XXX	#, R.S. XXX
CONDUCTOR	T2 636 ACSR 26/7 - "GROSBEEK"	VOLTAGE	161KV	TENSION @ NESCH	XXX	#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESCH	XXX	#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESCH	XXX	#, R.S. XXX

SURVEYED BY:	XXX	DATE:	XXX
PLOTTED BY:	XXX	DATE:	XXX
PROFILED BY:	XXX	DATE:	XXX
APPROVED BY:	XXX	DATE:	XXX

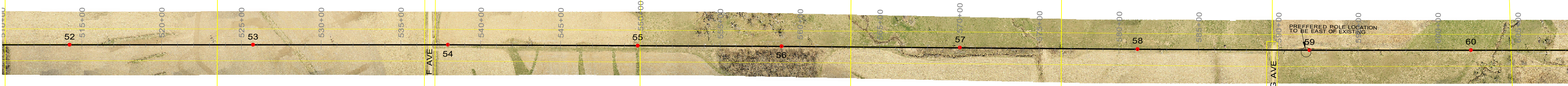


NO.	DATE	REVISION	BY	CHKD	APVD
A	12-10-2024	PRELIMINARY (M0000938) 345KV T-LINE	VEI-LBK	VEI-GMA	TC-KWP

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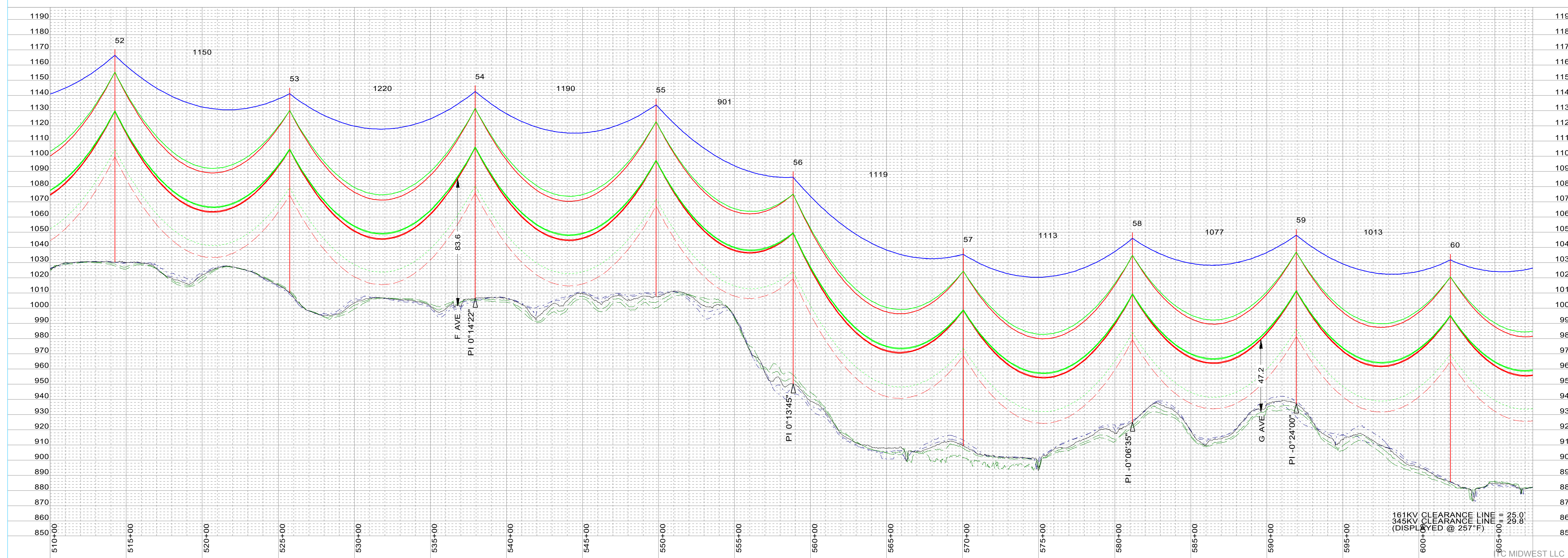


MORGAN VALLEY-TWINKLE 345KV
PLAN AND PROFILE
MORGAN VALLEY-TWINKLE 345KV
STR XX - STR XX
 SCALE: AS NOTED
 DWG. NO. 80095-53-06
 ITC MIDWEST LLC



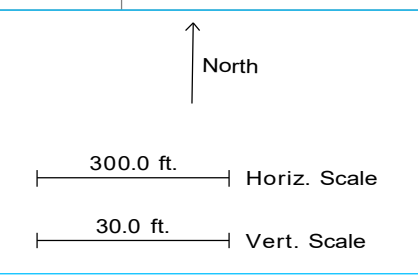
PRELIMINARY 12-10-2024

52 sta=514+24.48 NN0TNT5S-FP 140' STL	53 sta=525+74.48 NN0TNT5S-FP 135' STL	54 sta=537+94.61 NN0TNT5S-FP 140' STL	55 sta=549+84.54 NN0TNT5S-FP 130' STL	56 sta=558+85.79 NN0TNT5S-FP 140' STL	57 sta=570+04.85 NN0TNT5S-FP 130' STL	58 sta=581+17.57 NN0TNT5S-FP 125' STL	59 sta=591+94.45 NN0TNT5S-FP 115' STL	60 sta=602+07.44 NN0TNT5S-FP 150' STL
--	--	--	--	--	--	--	--	--



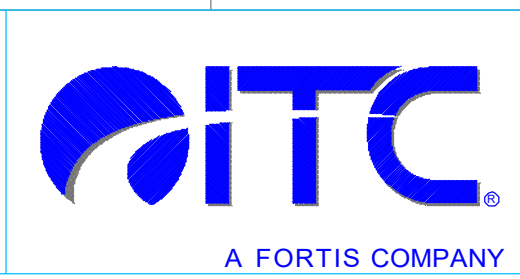
SHIELD WIRE	DNO-12207 48-COUNT OPGW	TENSION @ NESC H.	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
SHIELD WIRE	3/8" EHS	TENSION @ NESC H.	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
CONDUCTOR	2-BUNDLE T2 636 ACSR 26/7 - "GROSBREAK"	TENSION @ NESC H.	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR	T2 636 ACSR 26/7 - "GROSBREAK"	TENSION @ NESC H.	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR		TENSION @ NESC H.	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR		TENSION @ NESC H.	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR		TENSION @ NESC H.	XXX	#, R.S. XXX	PLOTTING TEMP.	257

SURVEYED BY:	XXX	DATE:	XXX
PLOTTED BY:	XXX	DATE:	XXX
PROFILED BY:	XXX	DATE:	XXX
APPROVED BY:	XXX	DATE:	XXX

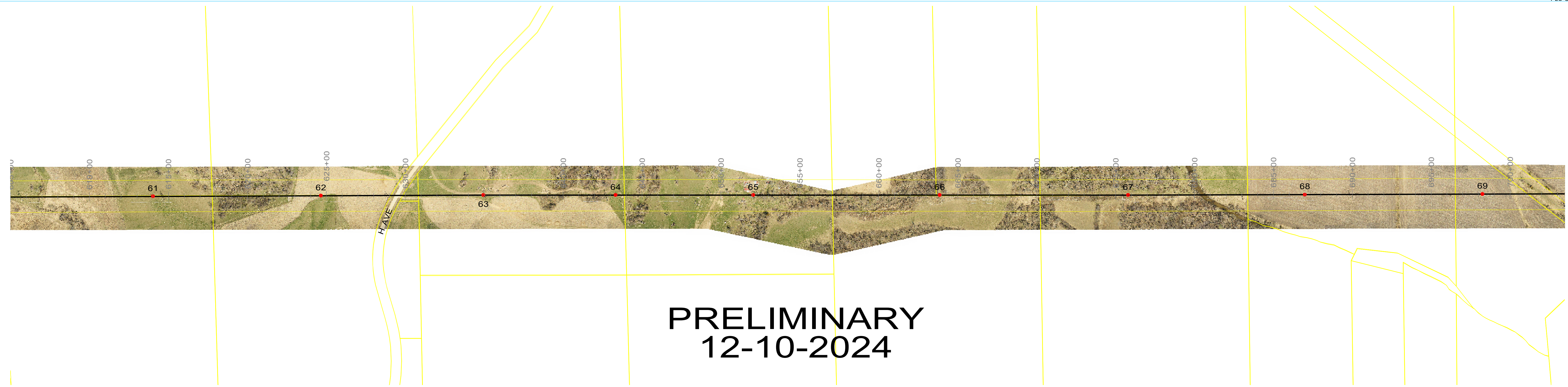


NO.	DATE	REVISION	BY	CHKD	APVD
A	12-10-2024	PRELIMINARY (M0000938) 345KV T-LINE	VEI-LBK	VEI-GMA	TC-KWP

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MORGAN VALLEY-TWINKLE 345KV
PLAN AND PROFILE
 MORGAN VALLEY-TWINKLE 345KV
 STR XX - STR XX
 SCALE: AS NOTED
 DWG. NO. 80095-53-07
 ITC MIDWEST LLC



PRELIMINARY 12-10-2024

61
sta=614+02.51
NN0TNT5S-FP
135' STL

62
sta=624+65.95
NN0TNT5S-FP
145' STL

63
sta=634+96.95
NN0DJV5S-P-02
160' STL

64
sta=643+33.99
NN0TNT5S-FP
130' STL

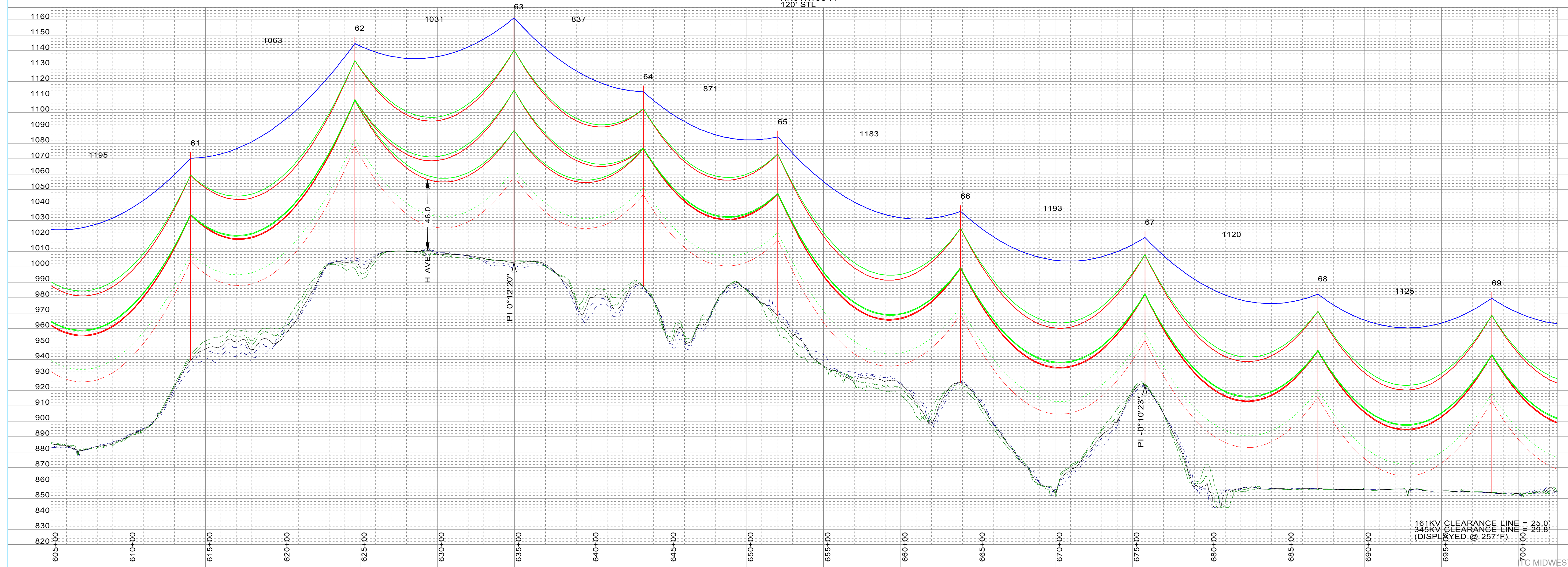
65
sta=652+04.64
NN0TNT5S-FP
120' STL

66
sta=663+87.69
NN0TNT5S-FP
115' STL

67
sta=675+80.34
NN0TNT5S-FP
100' STL

68
sta=687+00.07
NN0TNT5S-FP
130' STL

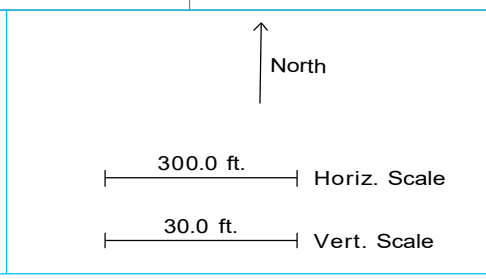
69
sta=698+25.04
NN0TNT5S-FP
130' STL



161KV CLEARANCE LINE = 25.0'
345KV CLEARANCE LINE = 29.8'
(DISPLAYED @ 257°F)

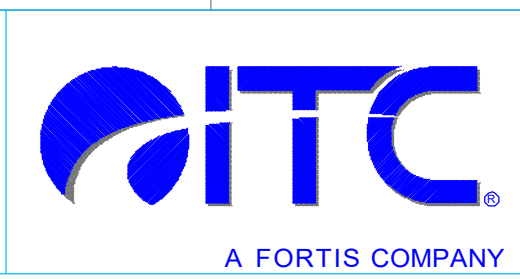
SHIELD WIRE	DNO-12207 48-COUNT OPGW	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
SHIELD WIRE	3/8" EHS	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
CONDUCTOR	2-BUNDLE T2 636 ACSR 26/7 - "GROSBREAK"	VOLTAGE	345KV	TENSION @ NESCH	XXX	#, R.S. XXX
CONDUCTOR	T2 636 ACSR 26/7 - "GROSBREAK"	VOLTAGE	161KV	TENSION @ NESCH	XXX	#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESCH	XXX	#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESCH	XXX	#, R.S. XXX

SURVEYED BY:	XXX	DATE:	XXX
PLOTTED BY:	XXX	DATE:	XXX
PROFILED BY:	XXX	DATE:	XXX
APPROVED BY:	XXX	DATE:	XXX

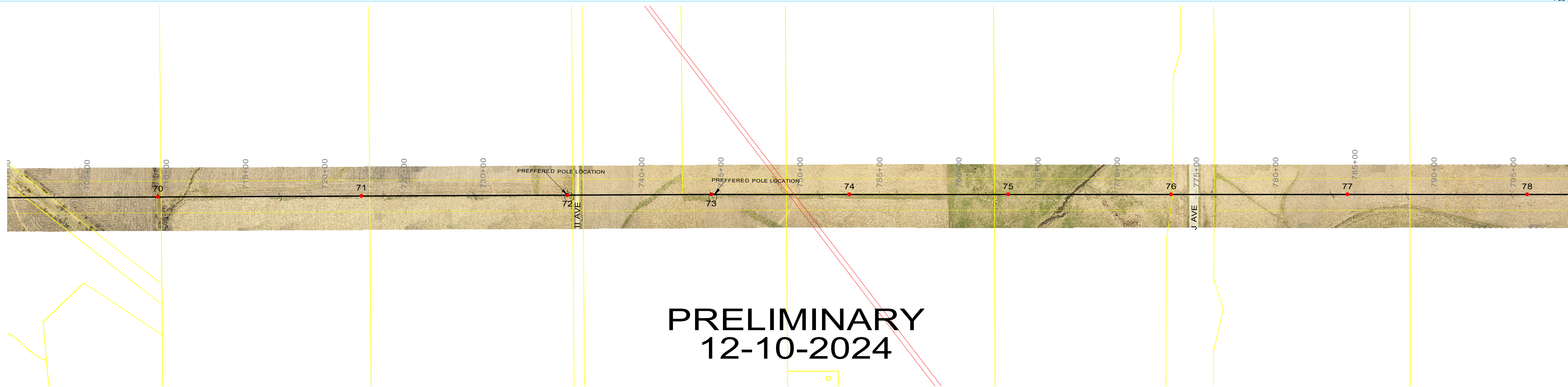


NO.	DATE	REVISION	BY	CHKD	APVD
A	12-10-2024	PRELIMINARY (M0000938) 345KV T-LINE	VEI-LBK	VEI-GMA	TC-KWP

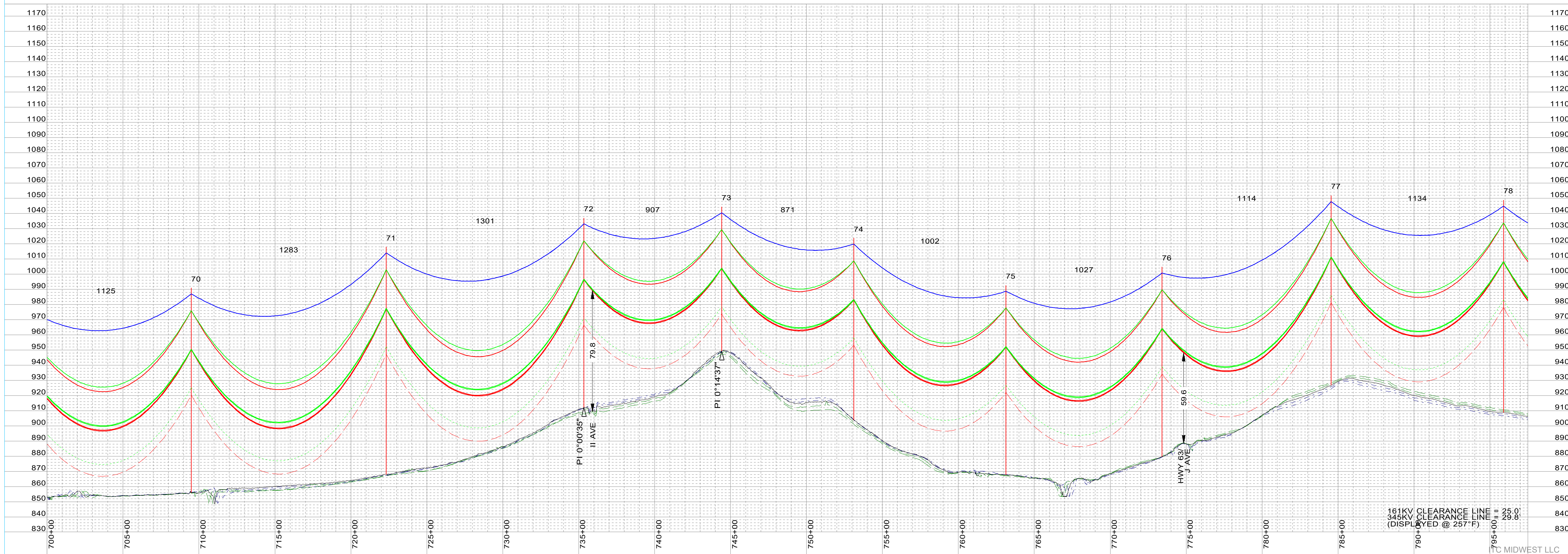
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MORGAN VALLEY-TWINKLE 345KV
PLAN AND PROFILE
 MORGAN VALLEY-TWINKLE 345KV
 STR XX - STR XX
 SCALE: AS NOTED
 DWG. NO. 80095-53-08
 ITC MIDWEST LLC

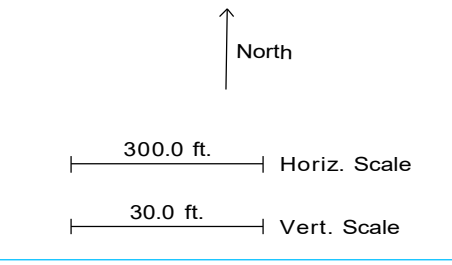


70 sta=709+49.99 NN0TNT5S-FP 135' STL	71 sta=722+33.44 NN0TNT5S-FP 150' STL	72 sta=735+34.42 NN0TNT5S-FP 125' STL	73 sta=744+41.88 NN0TNT5S-FP 95' STL	74 sta=753+12.38 NN0TNT5S-FP 120' STL	75 sta=763+14.14 NN0TNT5S-FP 125' STL	76 sta=773+41.33 NN0TNT5S-FP 125' STL	77 sta=784+55.21 NN0TNT5S-FP 125' STL	78 sta=795+89.65 NN0TNT5S-FP 140' STL
--	--	--	---	--	--	--	--	--



SHIELD WIRE	DNO-12207 48-COUNT OPGW	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
SHIELD WIRE	3/8" EHS	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
CONDUCTOR	2-BUNDLE T2 636 ACSR 26/7 - "GROBEAK"	VOLTAGE	345KV	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR	T2 636 ACSR 26/7 - "GROBEAK"	VOLTAGE	161KV	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR		VOLTAGE		#, R.S.	PLOTTING TEMP.	
CONDUCTOR		VOLTAGE		#, R.S.	PLOTTING TEMP.	

SURVEYED BY:	XXX	DATE:	XXX
PLOTTED BY:	XXX	DATE:	XXX
PROFILED BY:	XXX	DATE:	XXX
APPROVED BY:	XXX	DATE:	XXX

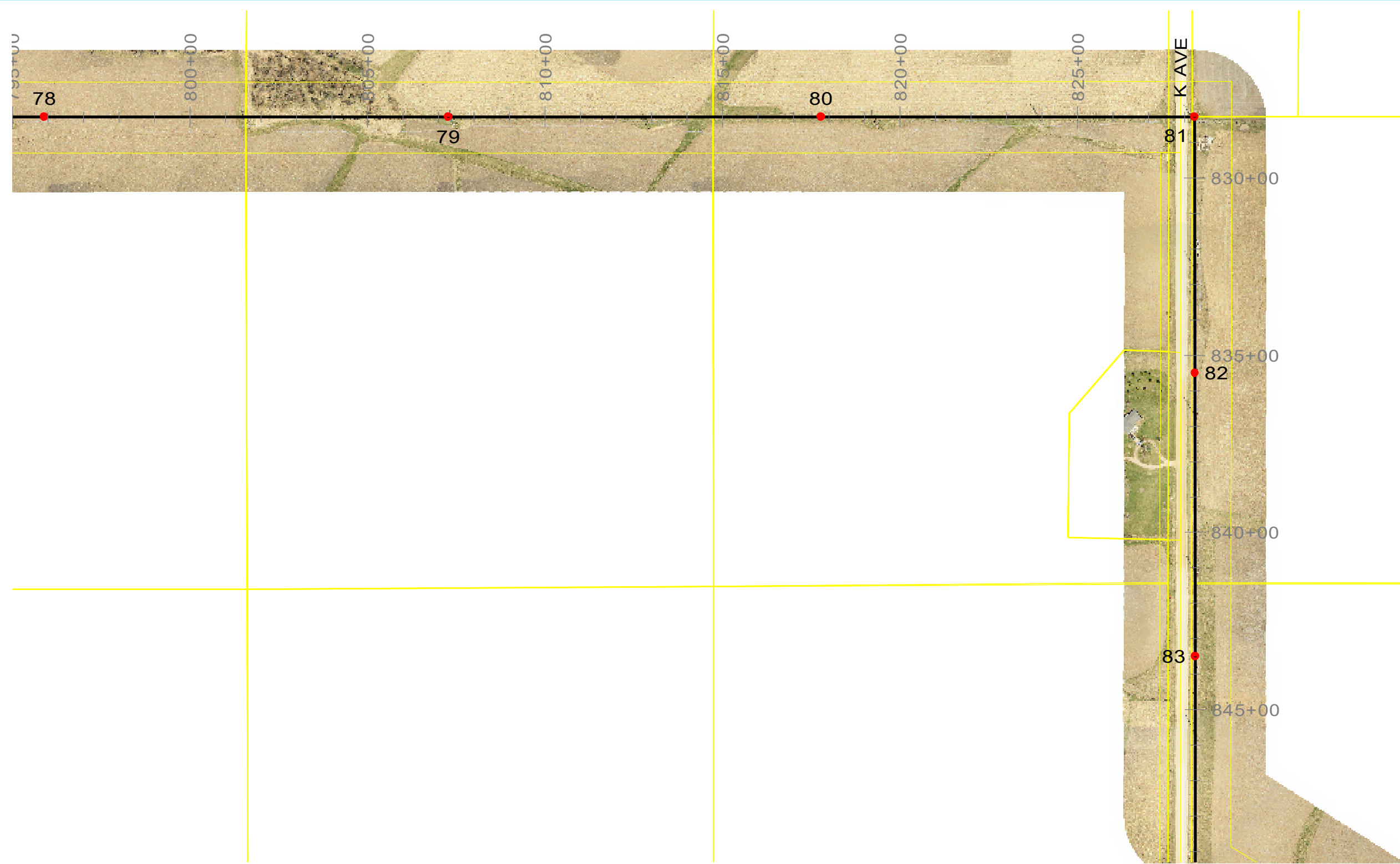


NO.	DATE	REVISION	BY	CHKD	APVD
A	12-10-2024	PRELIMINARY (M0000938) 345KV T-LINE	VEI-LBK	VEI-GMA	TC-KWP

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MORGAN VALLEY-TWINKLE 345KV
PLAN AND PROFILE
 MORGAN VALLEY-TWINKLE 345KV
 STR XX - STR XX
 SCALE: AS NOTED
 DWG. NO. 80095-53-09
 ITC MIDWEST LLC



PRELIMINARY
12-10-2024

78
sta=795+89.65
NN0TNT5S-FP
140' STL

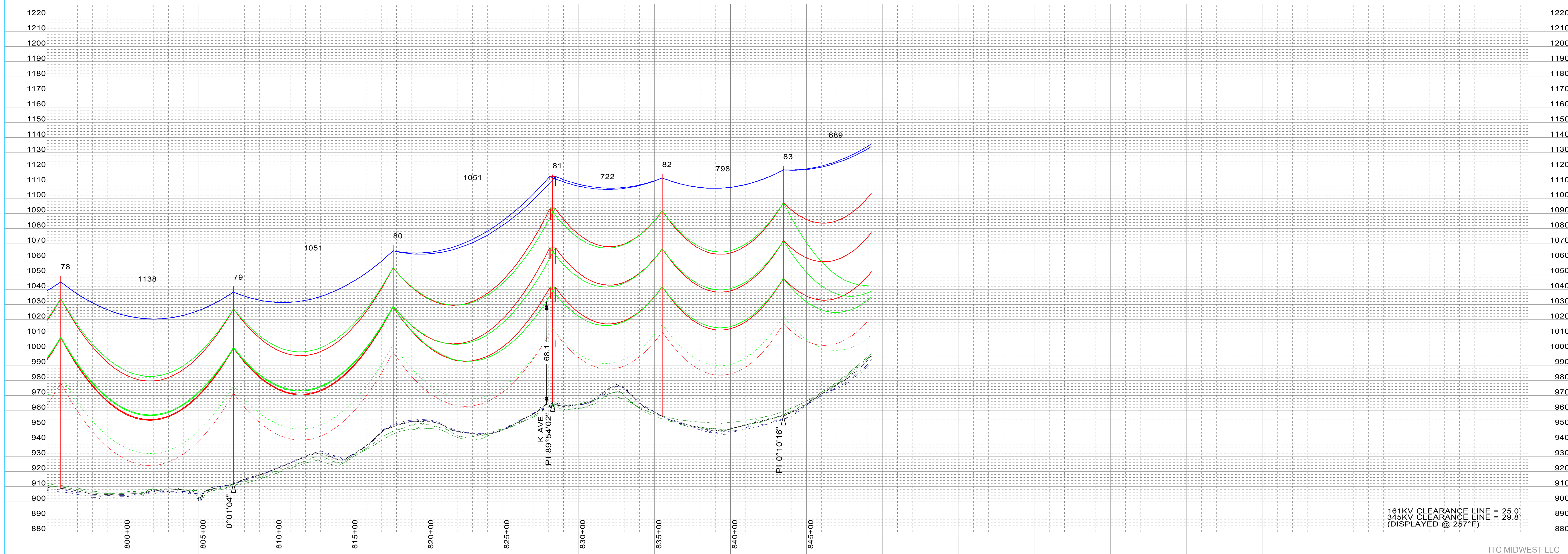
79
sta=807+27.33
NN0TNT5S-FP
130' STL

80
sta=817+77.93
NN0TNT5S-FP
120' STL

81
sta=828+28.70
NN0DJV5S-P-90
150' STL

82
sta=835+50.74
NN0TNTV5S-P
160' STL

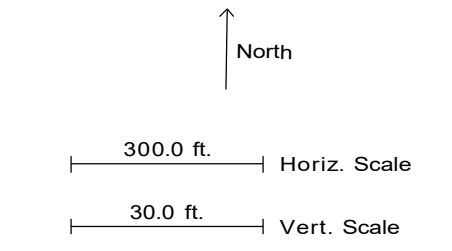
83
sta=843+48.55
NN0TNTV5S-P
165' STL



161KV CLEARANCE LINE = 25.0'
345KV CLEARANCE LINE = 29.8'
(DISPLAYED @ 257°F)

SHIELD WIRE	DNO-12207 48-COUNT OPGW	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
SHIELD WIRE	3/8" EHS	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
CONDUCTOR	2-BUNDLE T2 636 ACSR 26/7 - "GROBEAK"	VOLTAGE	345KV	TENSION @ NESCH	XXX	#, R.S. XXX
CONDUCTOR	T2 636 ACSR 26/7 - "GROBEAK"	VOLTAGE	161KV	TENSION @ NESCH	XXX	#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESCH	XXX	#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESCH	XXX	#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESCH	XXX	#, R.S. XXX

SURVEYED BY:	XXX	DATE:	XXX
PLOTTED BY:	XXX	DATE:	XXX
PROFILED BY:	XXX	DATE:	XXX
APPROVED BY:	XXX	DATE:	XXX

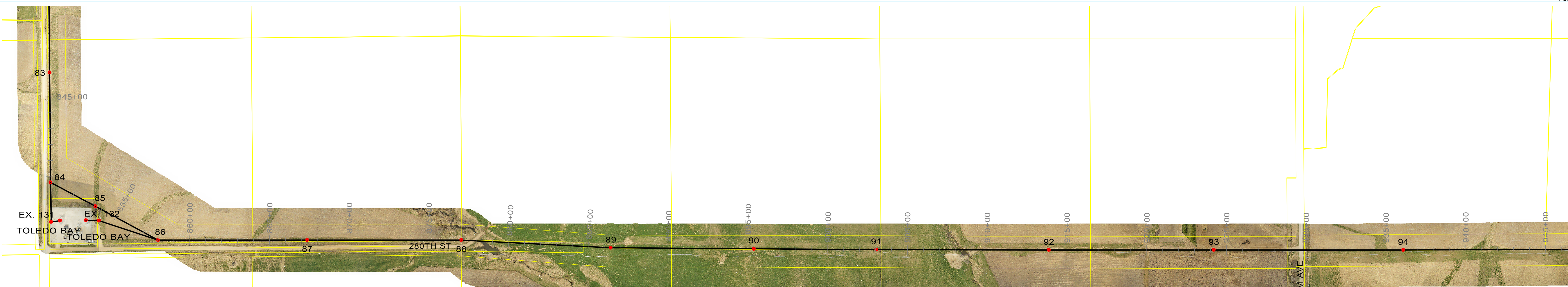


NO.	DATE	REVISION	BY	CHKD	APPVD
A	12-10-2024	PRELIMINARY (M0000938) 345KV T-LINE	VEI-LBK	VEI-GMA	ITC-KWP

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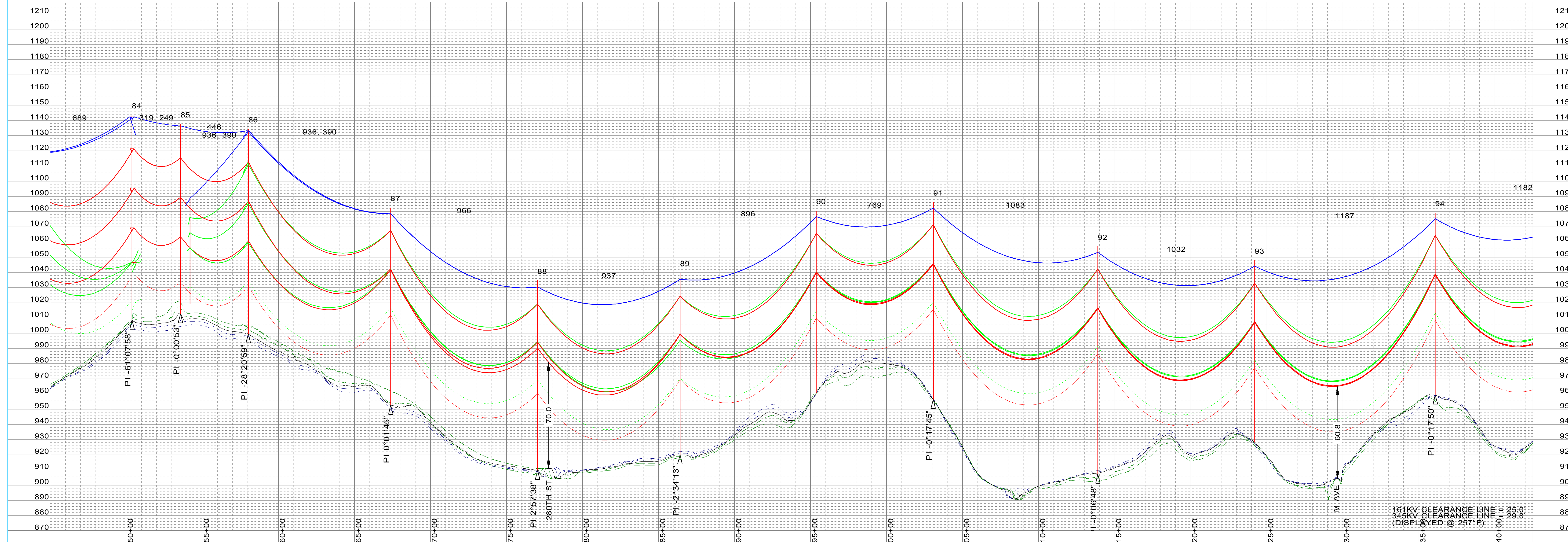


MORGAN VALLEY-TWINKLE 345KV
PLAN AND PROFILE
MORGAN VALLEY-TWINKLE 345KV
STR XX - STR XX
SCALE: AS NOTED
80095-53-010



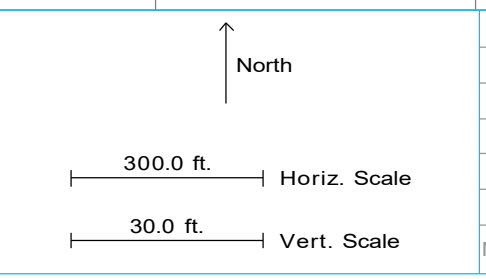
PRELIMINARY 12-10-2024

84 sta=850+38.00 NN0DJV5S-P-90 135' STL	85 sta=853+56.80 NN0DJV5S-P-02 125' STL	86 sta=858+02.88 NN0DJV5S-P-30 135' STL	87 sta=867+38.88 NN0TNT5S-FP 130' STL	88 sta=877+04.77 NN0AST5S-P 125' STL	89 sta=886+41.53 NN0AST5S-P 120' STL	90 sta=895+37.88 NN0TNT5S-FP 120' STL	91 sta=903+06.44 NN0TNT5S-FP 130' STL	92 sta=913+88.99 NN0TNT5S-FP 150' STL	93 sta=924+20.97 NN0TNT5S-FP 120' STL	94 sta=936+08.41 NN0TNT5S-FP 120' STL
--	--	--	--	---	---	--	--	--	--	--



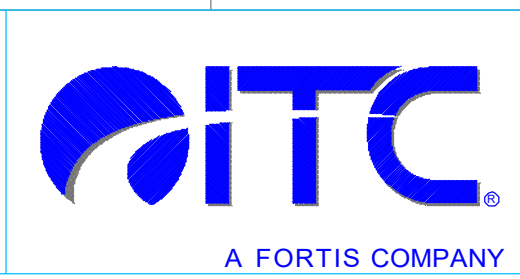
SHIELD WIRE	DNO-12207 48-COUNT OPGW	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
SHIELD WIRE	3/8" EHS	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
CONDUCTOR	2-BUNDLE T2 636 ACSR 26/7 - "GROSBREAK"	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR	T2 636 ACSR 26/7 - "GROSBREAK"	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR		TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR		TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR		TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	257

SURVEYED BY:	XXX	DATE:	XXX
PLOTTED BY:	XXX	DATE:	XXX
PROFILED BY:	XXX	DATE:	XXX
APPROVED BY:	XXX	DATE:	XXX

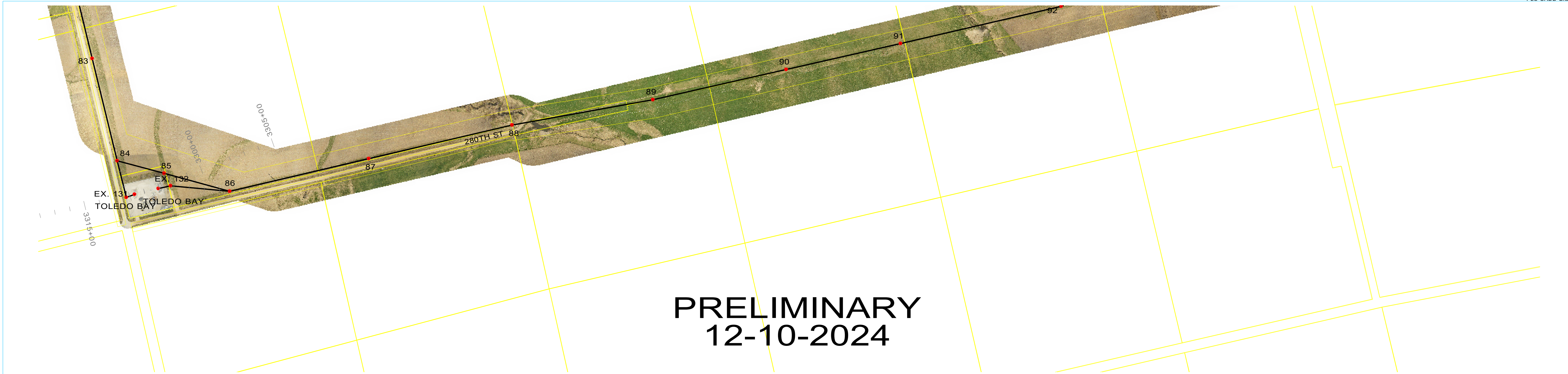


NO.	DATE	REVISION	BY	CHKD	APPVD
A	12-10-2024	PRELIMINARY (M0000938) 345KV T-LINE	VEI-LBK	VEI-GMA	TC-KWP

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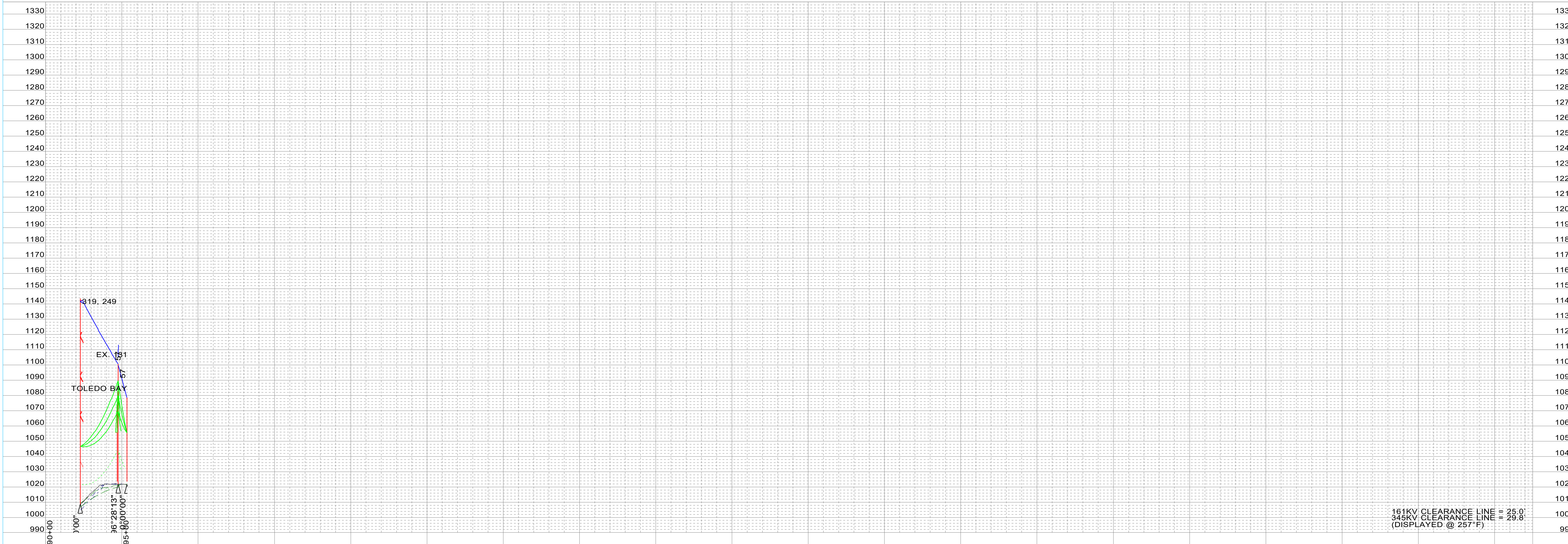
MORGAN VALLEY-TWINKLE 345KV
PLAN AND PROFILE
 MORGAN VALLEY-TWINKLE 345KV
 STR XX - STR XX
 SCALE: AS NOTED
 DWG. NO. 80095-53-011
 ITC MIDWEST LLC



PRELIMINARY
12-10-2024

TOLEDO BAY
sta=3295+32.60
Toledo 161kV sub bay

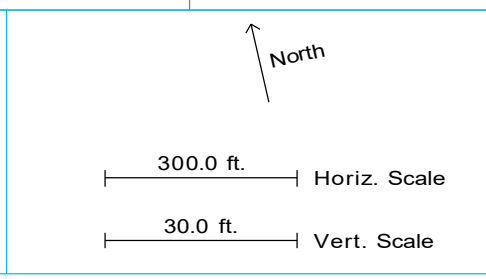
EX. 131
sta=3294+75.81
L00DJV5S-S3F_T795
20157
161D2V3S



161KV CLEARANCE LINE = 25.0'
345KV CLEARANCE LINE = 29.8'
(DISPLAYED @ 257°F)

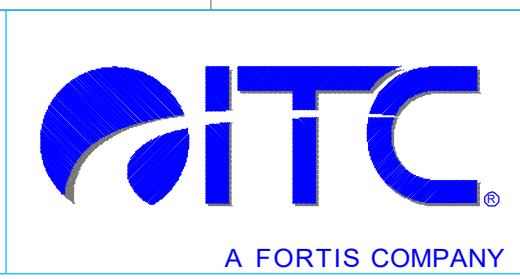
SHIELD WIRE	DNO-12207 48-COUNT OPGW	TENSION @ NESC H.	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
SHIELD WIRE	3/8" EHS	TENSION @ NESC H.	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
CONDUCTOR	2-BUNDLE T2 636 ACSR 26/7 - "GROBEAK"	VOLTAGE	345KV	TENSION @ NESC H.	XXX	#, R.S. XXX
CONDUCTOR	T2 636 ACSR 26/7 - "GROBEAK"	VOLTAGE	161KV	TENSION @ NESC H.	XXX	#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESC H.	XXX	#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESC H.	XXX	#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESC H.	XXX	#, R.S. XXX

SURVEYED BY:	XXX	DATE:	XXX
PLOTTED BY:	XXX	DATE:	XXX
PROFILED BY:	XXX	DATE:	XXX
APPROVED BY:	XXX	DATE:	XXX



NO.	DATE	REVISION	BY	CHKD	APVD
A	12-10-2024	PRELIMINARY [M0008938] 345KV T-LINE	VEI-LBK	VEI-GMA	TC-KWP

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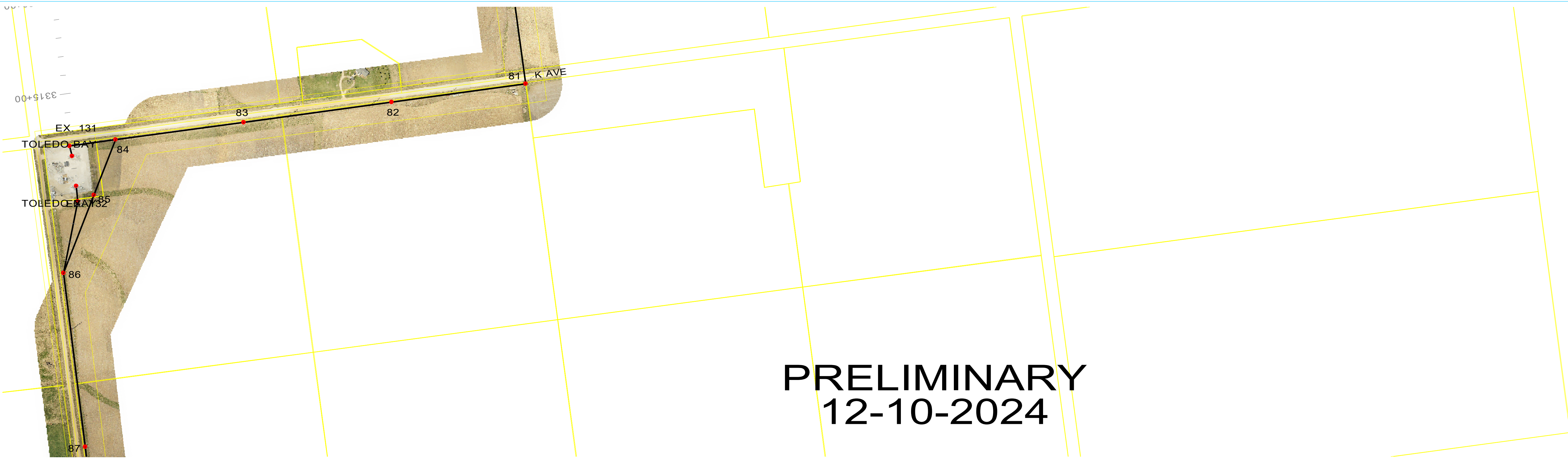


MORGAN VALLEY-TWINKLE 345KV

PLAN AND PROFILE
MORGAN VALLEY-TWINKLE 345KV
STR XX - STR XX

SCALE: AS NOTED

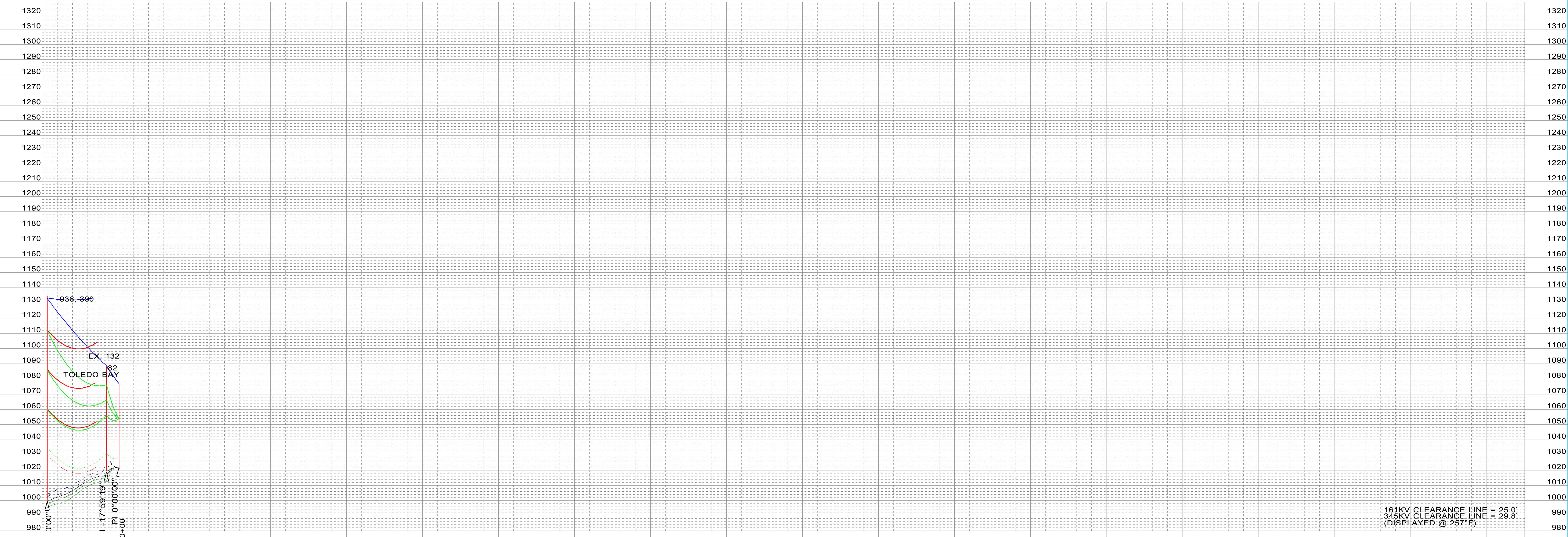
DWG. NO. 80095-53-039



PRELIMINARY
12-10-2024

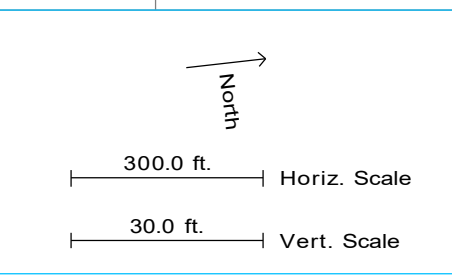
TOLEDO BAY
sta=3310+04.51
Toledo 161kV sub bay

EX. 132
sta=3309+22.63
L00DJV5S-S3F_T795
20157
161D2V3S-DDE-AS



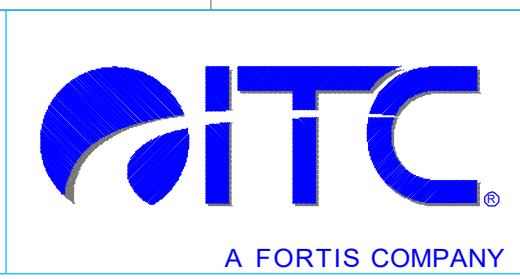
SHIELD WIRE	DNO-12207 48-COUNT OPGW	TENSION @ NESC H.	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
SHIELD WIRE	3/8" EHS	TENSION @ NESC H.	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
CONDUCTOR	2-BUNDLE T2 636 ACSR 26/7 - "GROSBREAK"	VOLTAGE	345KV	TENSION @ NESC H.	XXX	#, R.S. XXX
CONDUCTOR	T2 636 ACSR 26/7 - "GROSBREAK"	VOLTAGE	161KV	TENSION @ NESC H.	XXX	#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESC H.		#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESC H.		#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESC H.		#, R.S. XXX

SURVEYED BY: XXX DATE: XXX
 PLOTTED BY: XXX DATE: XXX
 PROFILED BY: XXX DATE: XXX
 APPROVED BY: XXX DATE: XXX



NO.	DATE	REVISION	BY	CHKD	APPVD
A	12-10-2024	PRELIMINARY (M0000938) 345KV T-LINE	VEI-LBK	VEI-GMA	TC-KWP

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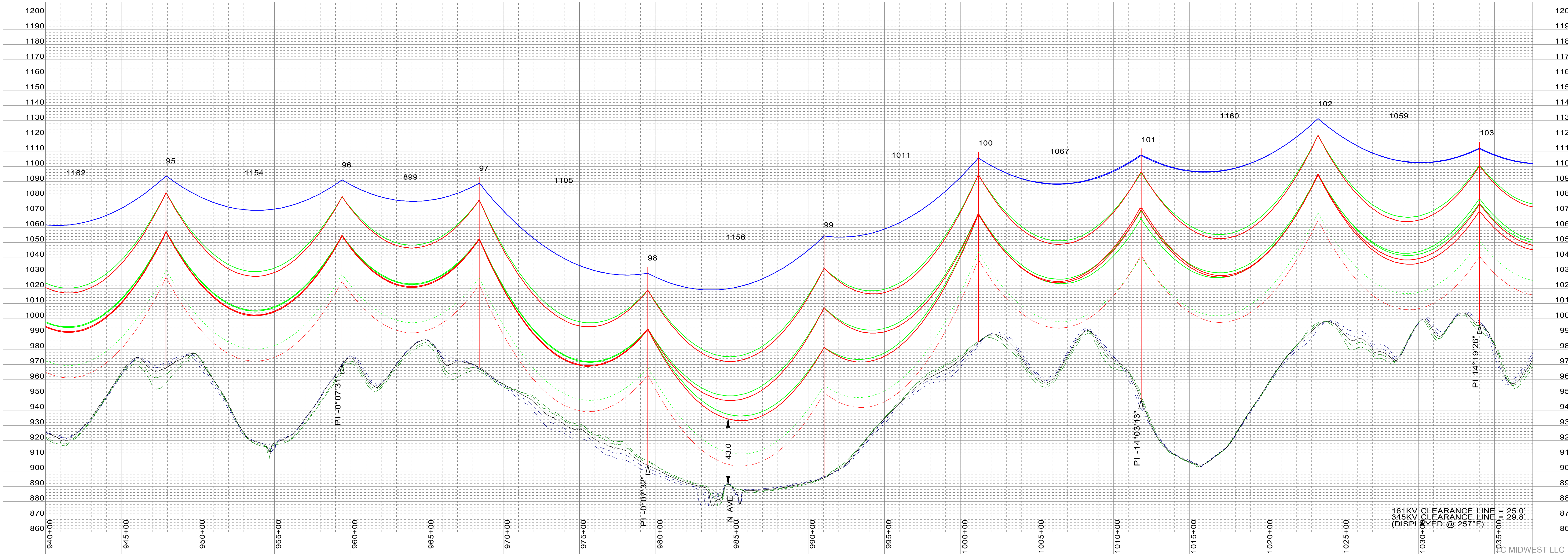


MORGAN VALLEY-TWINKLE 345KV
PLAN AND PROFILE
 MORGAN VALLEY-TWINKLE 345KV
 STR XX - STR XX
 SCALE: AS NOTED
 DWG. NO. 80095-53-040



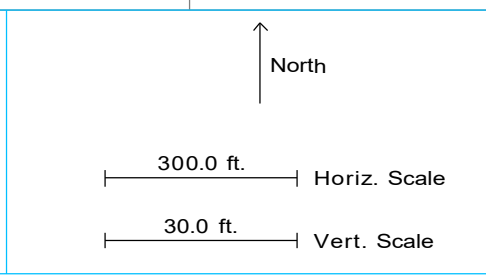
PRELIMINARY 12-10-2024

95 sta=947+90.20 NN0TNT5S-FP 130' STL	96 sta=959+43.78 NN0TNT5S-FP 125' STL	97 sta=968+43.09 NN0TNT5S-FP 125' STL	98 sta=979+48.39 NN0TNT5S-FP 130' STL	99 sta=991+04.20 NN0DJV5S-P-02 160' STL	100 sta=1001+15.66 NN0TNT5S-FP 125' STL	101 sta=1011+82.56 NN0AMT5S-P 165' STL	102 sta=1023+42.24 NN0TNT5S-FP 140' STL	103 sta=1034+01.09 NN0AMT5S-P 120' STL
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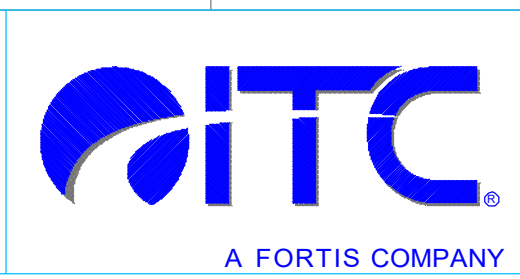
SHIELD WIRE	DNO-12207 48-COUNT OPGW	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
SHIELD WIRE	3/8" EHS	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
CONDUCTOR	2-BUNDLE T2 636 ACSR 26/7 - "GROSBK"	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR	T2 636 ACSR 26/7 - "GROSBK"	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR		TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR		TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR		TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	257

SURVEYED BY:	XXX	DATE:	XXX
PLOTTED BY:	XXX	DATE:	XXX
PROFILED BY:	XXX	DATE:	XXX
APPROVED BY:	XXX	DATE:	XXX

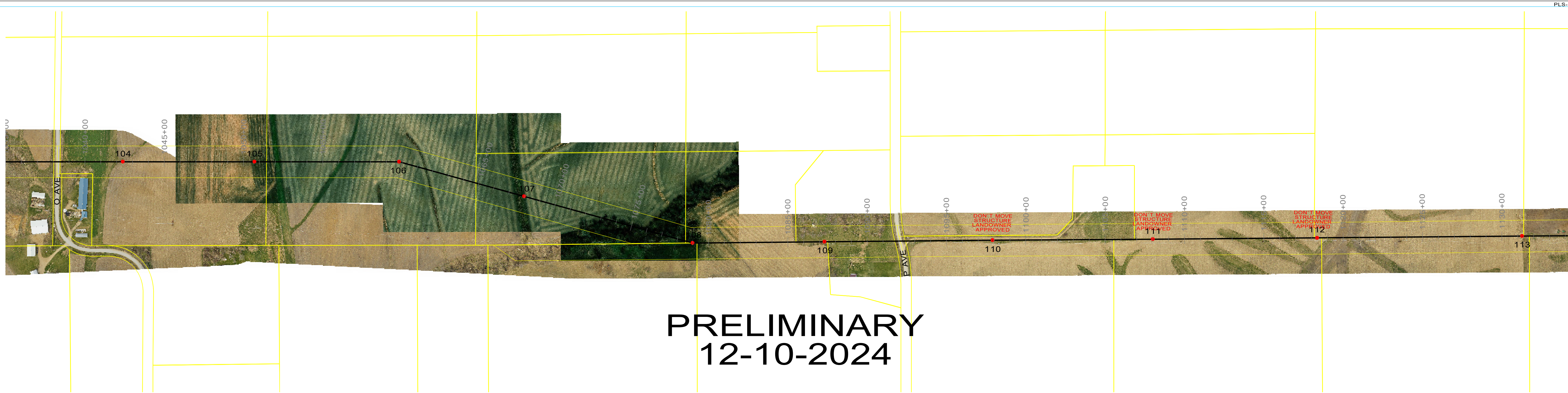


NO.	DATE	REVISION	BY	CHKD	APPVD
A	12-10-2024	PRELIMINARY (M0008938) 345KV T-LINE	VEI-LBK	VEI-GMA	TC-KWP

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MORGAN VALLEY-TWINKLE 345KV
PLAN AND PROFILE
 MORGAN VALLEY-TWINKLE 345KV
 STR XX - STR XX
 SCALE: AS NOTED
 DWG. NO. 80095-53-012
 MIDWEST LLC



PRELIMINARY 12-10-2024

104
sta=1042+40.88
NN0TNT5S-FP
180' STL

105
sta=1050+70.10
NN0TNT5S-FP
135' STL

106
sta=1059+82.33
NN0AMT5S-P
100' STL

107
sta=1067+99.60
NN0TNT5S-FP
145' STL

108
sta=1078+99.50
NN0AMT5S-P
115' STL

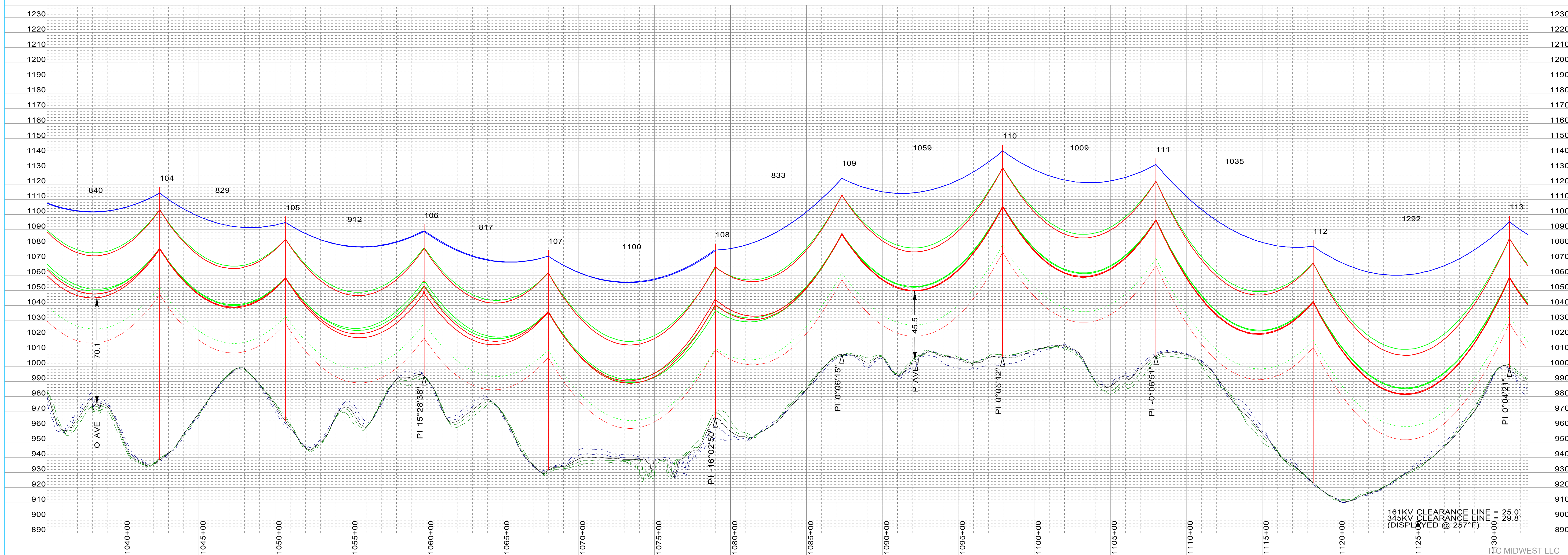
109
sta=1087+32.64
NN0TNT5S-FP
120' STL

110
sta=1097+92.11
NN0TNT5S-FP
140' STL

111
sta=1108+01.32
NN0TNT5S-FP
130' STL

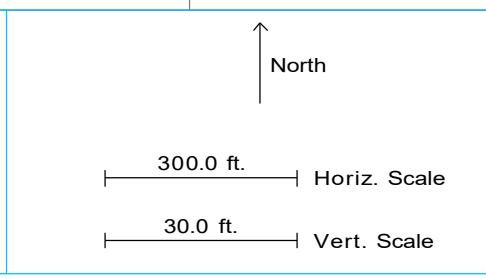
112
sta=1118+36.14
NN0TNT5S-FP
160' STL

113
sta=1131+28.52
NN0TNT5S-FP
100' STL



SHIELD WIRE	DNO-12207 48-COUNT OPGW	TENSION @ NESC H	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
SHIELD WIRE	3/8" EHS	TENSION @ NESC H	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
CONDUCTOR	2-BUNDLE T2 636 ACSR 26/7 - "GROSBREAK"	VOLTAGE	345KV	TENSION @ NESC H	XXX	#, R.S. XXX
CONDUCTOR	T2 636 ACSR 26/7 - "GROSBREAK"	VOLTAGE	161KV	TENSION @ NESC H	XXX	#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESC H	XXX	#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESC H	XXX	#, R.S. XXX

SURVEYED BY:	XXX	DATE:	XXX
PLOTTED BY:	XXX	DATE:	XXX
PROFILED BY:	XXX	DATE:	XXX
APPROVED BY:	XXX	DATE:	XXX

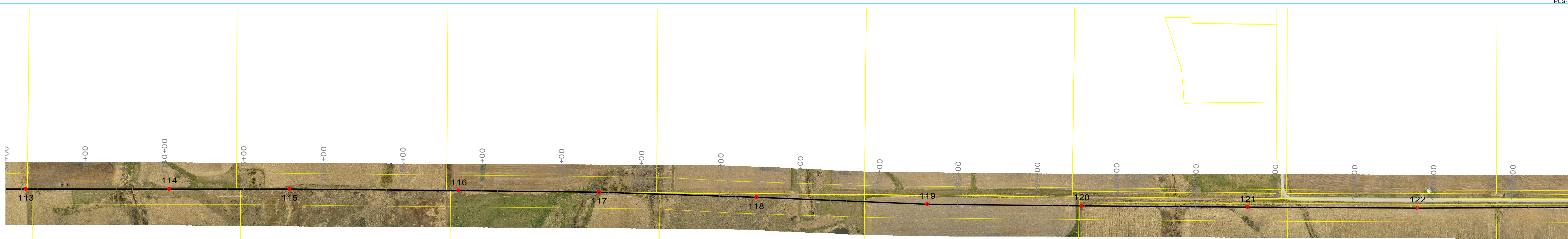


NO.	DATE	REVISION	BY	CHKD	APPVD
A	12-10-2024	PRELIMINARY (M0000938) 345KV T-LINE	VEI-LBK	VEI-GMA	TC-KWP

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MORGAN VALLEY-TWINKLE 345KV
PLAN AND PROFILE
 MORGAN VALLEY-TWINKLE 345KV
 STR XX - STR XX
 SCALE: AS NOTED
 DWG. NO. 80095-53-013
 C. MIDWEST LLC



PRELIMINARY 12-10-2024

113
sta=1131+28.52
NN0TNT5S-FP
100' STL

114
sta=1140+30.59
NN0TNT5S-FP
140' STL

115
sta=1147+90.09
NN0TNT5S-FP
85' STL

116
sta=1158+55.47
NN0TNT5S-FP
95' STL

117
sta=1167+41.03
NN0TNT5S-FP
130' STL

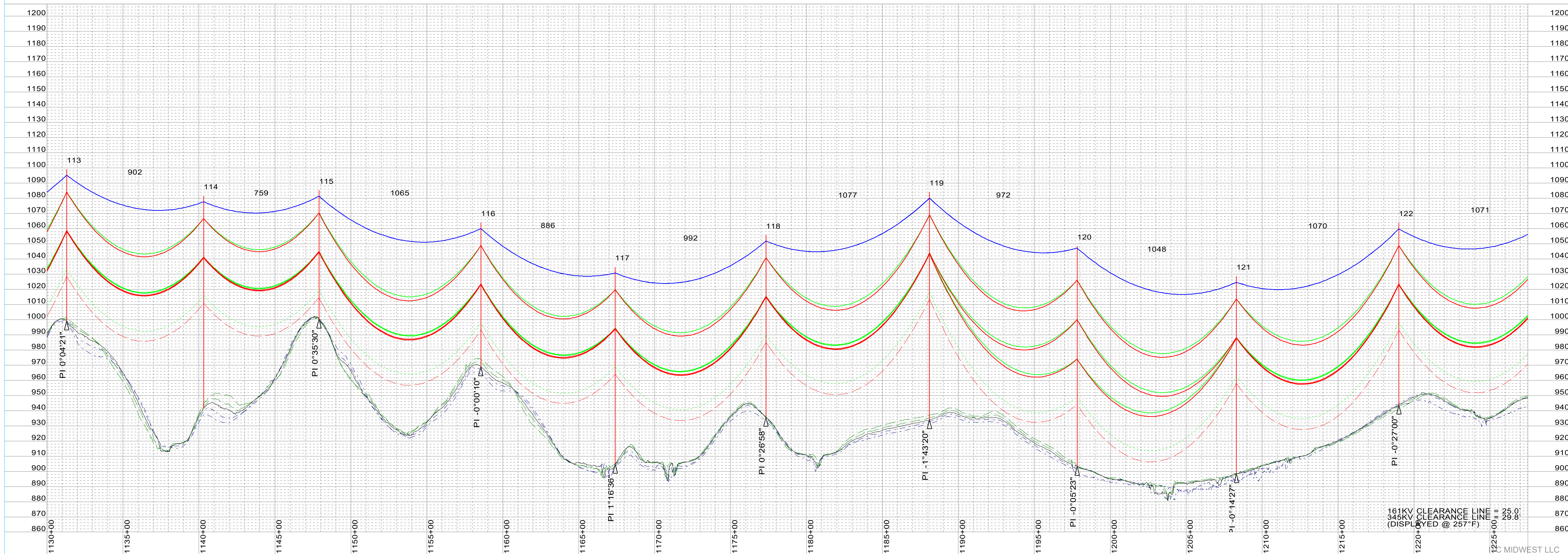
118
sta=1177+33.14
NN0TNT5S-FP
120' STL

119
sta=1188+10.27
NN0TNT5S-FP
150' STL

120
sta=1197+82.59
NN0JV5S-P-02
145' STL

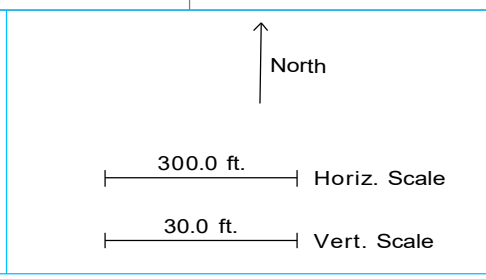
121
sta=1208+31.08
NN0TNT5S-FP
130' STL

122
sta=1219+00.88
NN0TNT5S-FP
120' STL



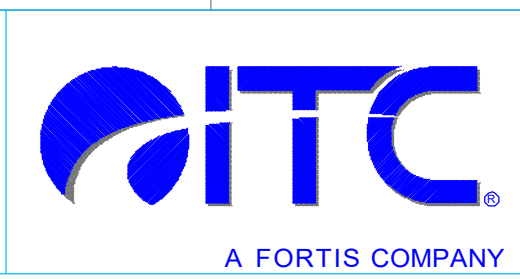
SHIELD WIRE	DNO-12207 48-COUNT OPGW	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
SHIELD WIRE	3/8" EHS	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
CONDUCTOR	2-BUNDLE T2 636 ACSR 26/7 - "GROSBEAK"	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR	T2 636 ACSR 26/7 - "GROSBEAK"	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR		TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR		TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR		TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	257

SURVEYED BY:	XXX	DATE:	XXX
PLOTTED BY:	XXX	DATE:	XXX
PROFILED BY:	XXX	DATE:	XXX
APPROVED BY:	XXX	DATE:	XXX

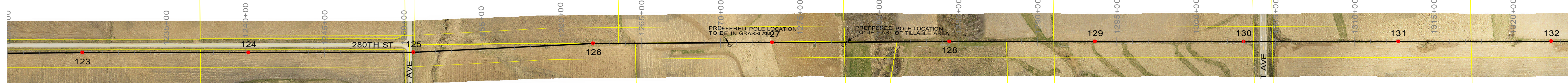


NO.	DATE	REVISION	BY	CHKD	APPVD
A	12-10-2024	PRELIMINARY (M0000938) 345KV T-LINE	VEI-LBK	VEI-GMA	TC-KWP

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MORGAN VALLEY-TWINKLE 345KV
PLAN AND PROFILE
 MORGAN VALLEY-TWINKLE 345KV
 STR XX - STR XX
 SCALE: AS NOTED
 80095-53-014



PRELIMINARY 12-10-2024

123
sta=1229+71.57
NN0TNT5S-FP
135' STL

124
sta=1240+19.73
NN0TNT5S-FP
130' STL

125
sta=1250+61.97
NN0AST5S-P
135' STL

126
sta=1261+97.21
NN0AST5S-P
135' STL

127
sta=1273+26.88
NN0TNT5S-FP
155' STL

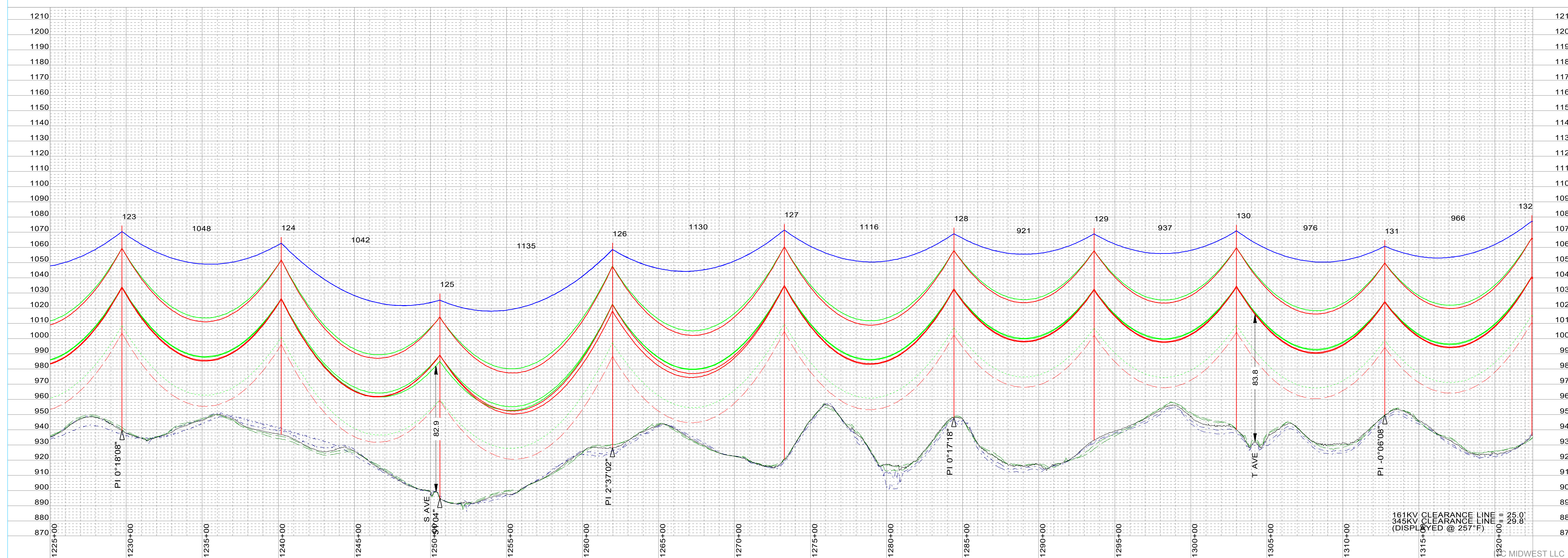
128
sta=1284+42.77
NN0TNT5S-FP
125' STL

129
sta=1293+64.09
NN0TNT5S-FP
140' STL

130
sta=1303+01.23
NN0TNT5S-FP
135' STL

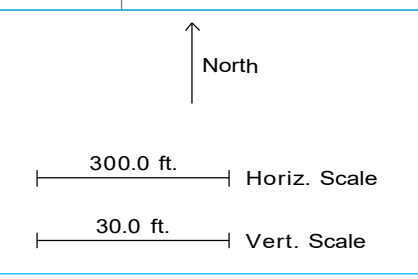
131
sta=1312+76.86
NN0TNT5S-FP
115' STL

132
sta=1322+42.96
NN0TNT5S-FP
145' STL



SHIELD WIRE	DNO-12207 48-COUNT OPGW	TENSION @ NESCH	XXX	#, R.S.	XXX	PLOTTING TEMP.	-20
SHIELD WIRE	3/8" EHS	TENSION @ NESCH	XXX	#, R.S.	XXX	PLOTTING TEMP.	-20
CONDUCTOR	2-BUNDLE T2 636 ACSR 26/7 - "GROBEAK"	TENSION @ NESCH	XXX	#, R.S.	XXX	PLOTTING TEMP.	257
CONDUCTOR	T2 636 ACSR 26/7 - "GROBEAK"	TENSION @ NESCH	XXX	#, R.S.	XXX	PLOTTING TEMP.	257
CONDUCTOR		TENSION @ NESCH	XXX	#, R.S.	XXX	PLOTTING TEMP.	
CONDUCTOR		TENSION @ NESCH	XXX	#, R.S.	XXX	PLOTTING TEMP.	

SURVEYED BY:	XXX	DATE:	XXX
PLOTTED BY:	XXX	DATE:	XXX
PROFILED BY:	XXX	DATE:	XXX
APPROVED BY:	XXX	DATE:	XXX



NO.	DATE	REVISION	BY	CHKD	APPVD
A	12-10-2024	PRELIMINARY (M0000938) 345KV T-LINE	VEI-LBK	VEI-GMA	TC-KWP

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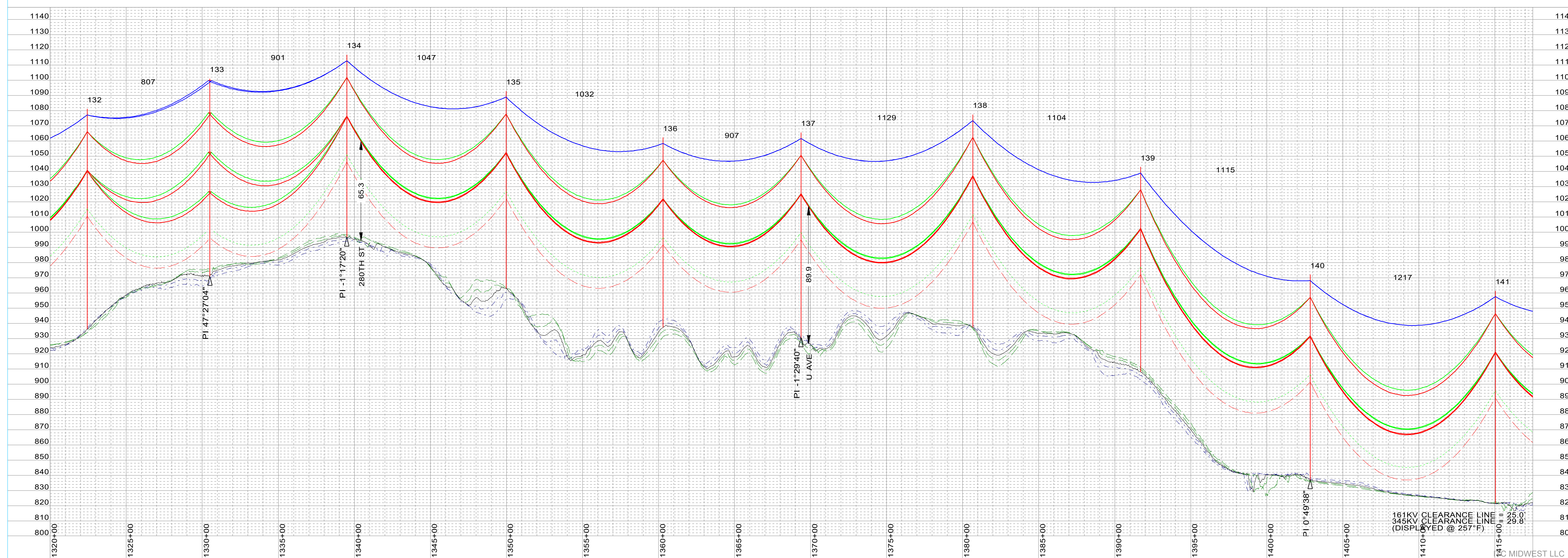


MORGAN VALLEY-TWINKLE 345KV
PLAN AND PROFILE
 MORGAN VALLEY-TWINKLE 345KV
 STR XX - STR XX
 SCALE: AS NOTED
 DWG. NO. 80095-53-015



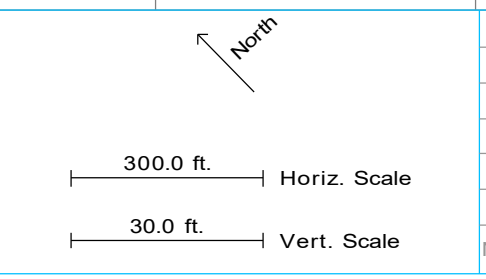
PRELIMINARY
12-10-2024

132 sta=1322+42.96 NN0TNT5S-FP 145' STL	133 sta=1330+49.47 NN0DJV5S-FP-60 130' STL	134 sta=1339+50.20 NN0TNT5S-FP 120' STL	135 sta=1349+97.58 NN0TNT5S-FP 130' STL	136 sta=1360+30.06 NN0TNT5S-FP 125' STL	137 sta=1369+37.31 NN0TNT5S-FP 135' STL	138 sta=1380+66.44 NN0TNT5S-FP 140' STL	139 sta=1391+70.34 NN0TNT5S-FP 135' STL	140 sta=1402+85.73 NN0TNT5S-FP 135' STL	141 sta=1415+03.01 NN0TNT5S-FP 140' STL
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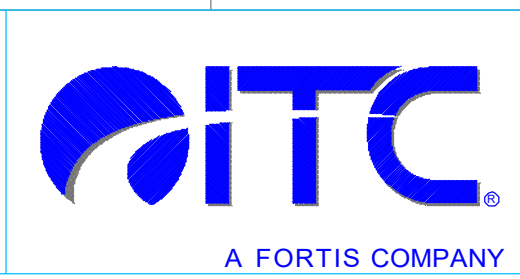
SHIELD WIRE	DNO-12207 48-COUNT OPGW	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
SHIELD WIRE	3/8" EHS	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
CONDUCTOR	2-BUNDLE T2 636 ACSR 26/7 - "GROSBK"	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR	T2 636 ACSR 26/7 - "GROSBK"	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	257
CONDUCTOR		TENSION @ NESCH		#, R.S.	PLOTTING TEMP.	
CONDUCTOR		TENSION @ NESCH		#, R.S.	PLOTTING TEMP.	

SURVEYED BY:	XXX	DATE:	XXX
PLOTTED BY:	XXX	DATE:	XXX
PROFILED BY:	XXX	DATE:	XXX
APPROVED BY:	XXX	DATE:	XXX

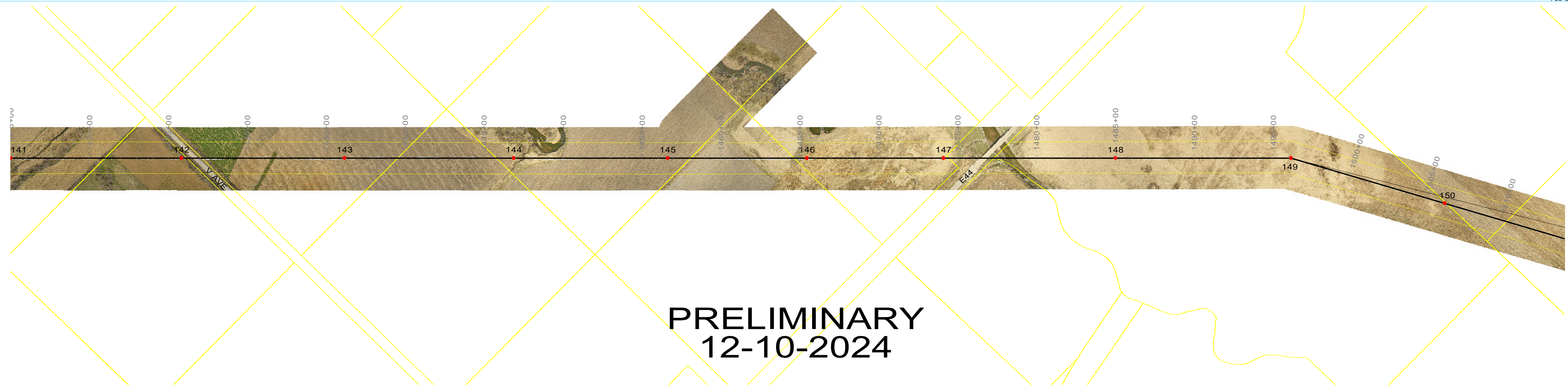


NO.	DATE	REVISION	BY	CHKD	APPVD
A	12-10-2024	PRELIMINARY (M0000938) 345KV T-LINE	UEI-LBK	UEI-GMA	TC-KWP

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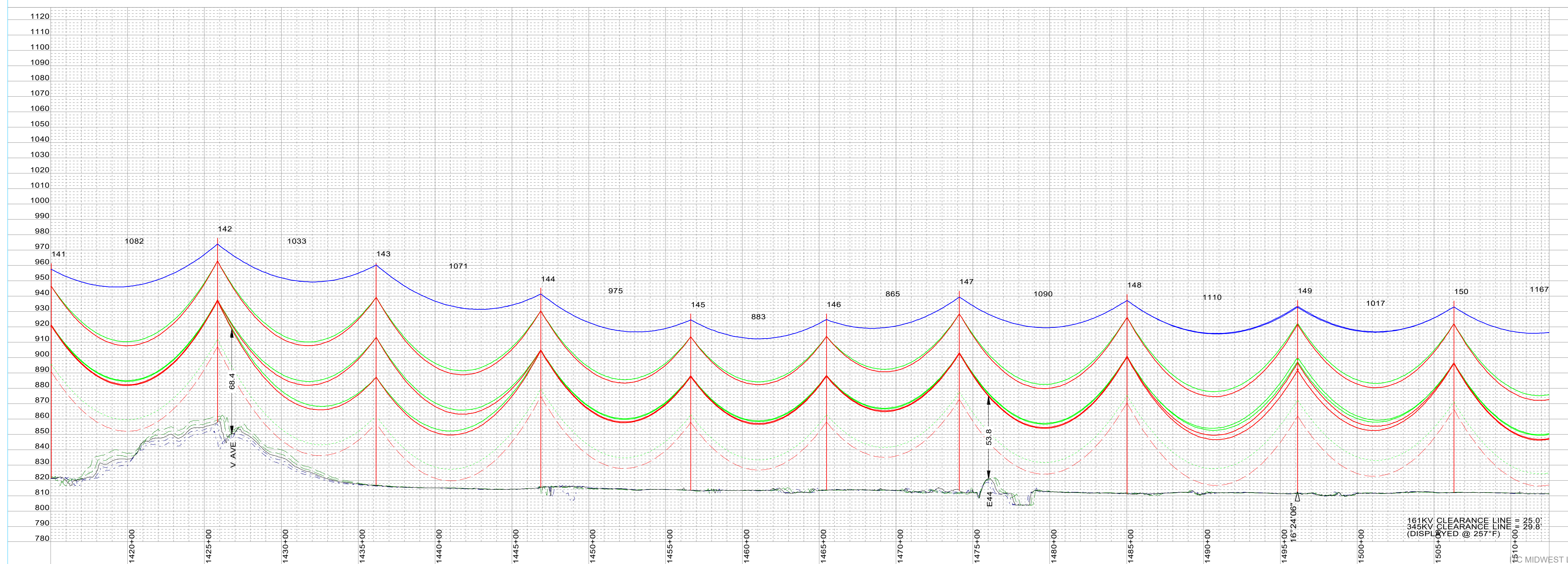


MORGAN VALLEY-TWINKLE 345KV
PLAN AND PROFILE
MORGAN VALLEY-TWINKLE 345KV
STR XX - STR XX
 SCALE: AS NOTED
 80095-53-016



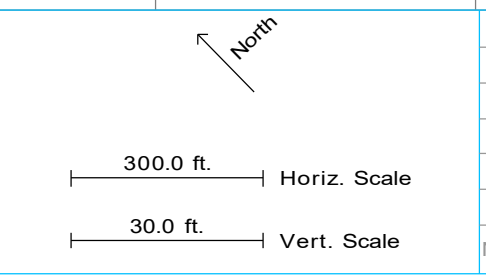
PRELIMINARY 12-10-2024

141 sta=1415+03.01 NN0TNT5S-FP 140' STL	142 sta=1425+84.68 NN0TNT5S-FP 120' STL	143 sta=1436+17.69 NN0DJV5S-P-02 145' STL	144 sta=1446+88.65 NN0TNT5S-FP 130' STL	145 sta=1456+63.83 NN0TNT5S-FP 115' STL	146 sta=1465+47.19 NN0TNT5S-FP 115' STL	147 sta=1474+12.19 NN0TNT5S-FP 130' STL	148 sta=1485+02.20 NN0TNT5S-FP 130' STL	149 sta=1496+12.27 NN0AMT5S-P 125' STL	150 sta=1506+29.11 NN0TNT5S-FP 125' STL
--	--	--	--	--	--	--	--	---	--



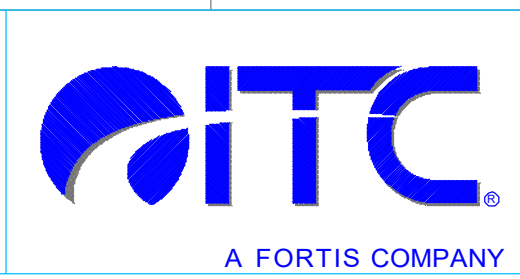
SHIELD WIRE	DNO-12207 48-COUNT OPGW	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
SHIELD WIRE	3/8" EHS	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
CONDUCTOR	2-BUNDLE T2 636 ACSR 26/7 - "GROSBEEK"	VOLTAGE	345KV	TENSION @ NESCH	XXX	#, R.S. XXX
CONDUCTOR	T2 636 ACSR 26/7 - "GROSBEEK"	VOLTAGE	161KV	TENSION @ NESCH	XXX	#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESCH	XXX	#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESCH	XXX	#, R.S. XXX

SURVEYED BY:	XXX	DATE:	XXX
PLOTTED BY:	XXX	DATE:	XXX
PROFILED BY:	XXX	DATE:	XXX
APPROVED BY:	XXX	DATE:	XXX

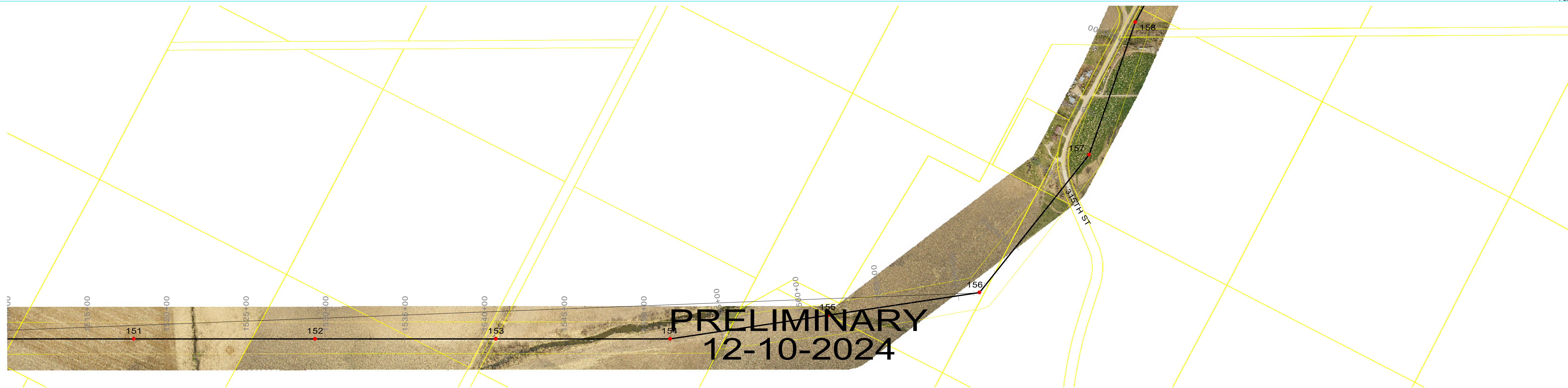


NO.	DATE	REVISION	BY	CHKD	APPVD
A	12-10-2024	PRELIMINARY (M0000938) 345KV T-LINE	VEI-LBK	VEI-GMA	TC-KWP

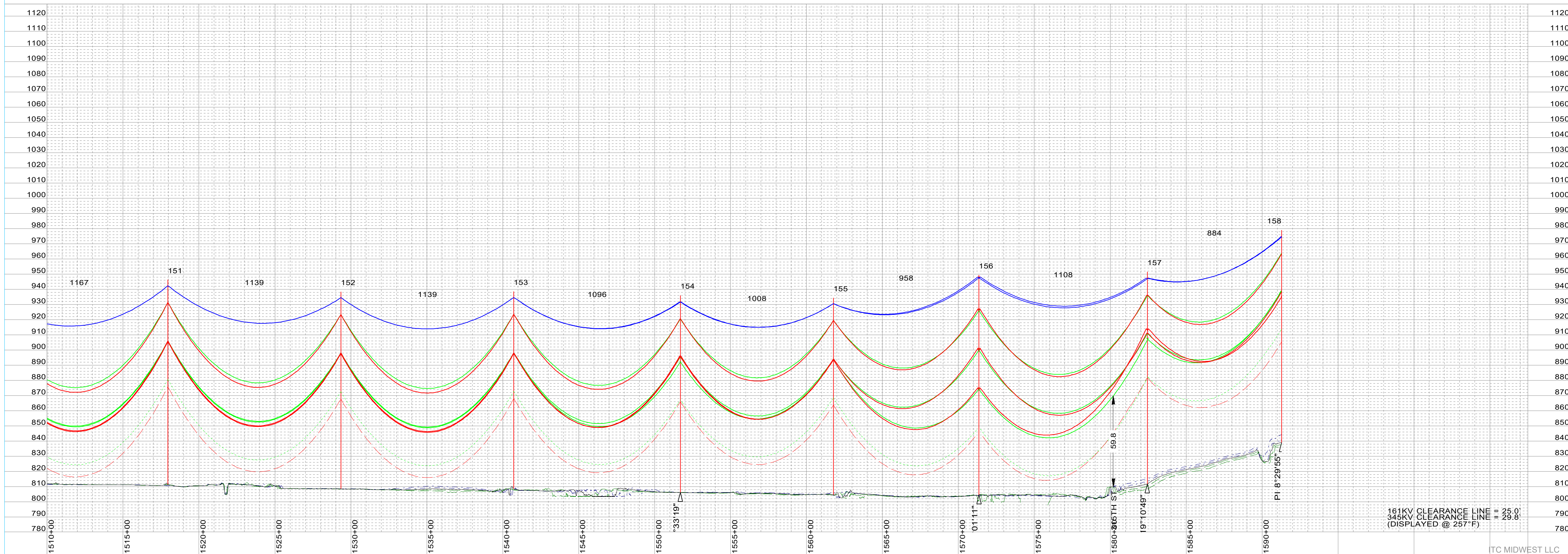
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MORGAN VALLEY-TWINKLE 345KV
PLAN AND PROFILE
 MORGAN VALLEY-TWINKLE 345KV
 STR XX - STR XX
 SCALE: AS NOTED
 DWG. NO. 80095-53-017

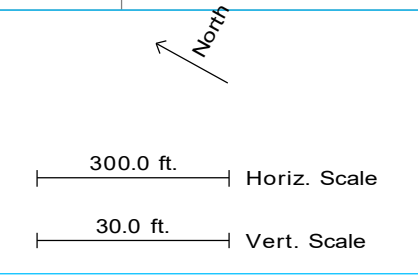


151 sta=1517+95.67 NN0TNT5S-FP 135' STL	152 sta=1529+34.68 NN0TNT5S-FP 130' STL	153 sta=1540+73.32 NN0TNT5S-FP 130' STL	154 sta=1551+69.68 NN0AST5S-P 130' STL	155 sta=1561+77.55 NN0TNT5S-FP 130' STL	156 sta=1571+35.95 NN0DJV5S-P-45 145' STL	157 sta=1582+44.44 NN0AMT5S-P 140' STL	158 sta=1591+28.01 NN0AST5S-P 140' STL
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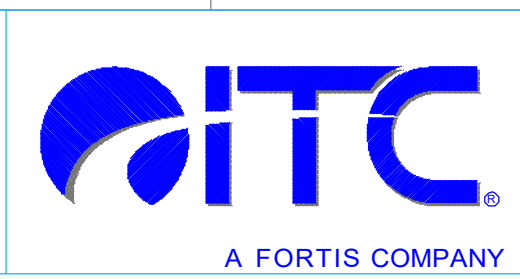
SHIELD WIRE	DNO-12207 48-COUNT OPGW	TENSION @ NESCH	XXX	#, R.S.	XXX	PLOTTING TEMP.	-20
SHIELD WIRE	3/8" EHS	TENSION @ NESCH	XXX	#, R.S.	XXX	PLOTTING TEMP.	-20
CONDUCTOR	2-BUNDLE T2 636 ACSR 26/7 - "GROBEAK"	TENSION @ NESCH	XXX	#, R.S.	XXX	PLOTTING TEMP.	257
CONDUCTOR	T2 636 ACSR 26/7 - "GROBEAK"	TENSION @ NESCH	XXX	#, R.S.	XXX	PLOTTING TEMP.	257
CONDUCTOR		TENSION @ NESCH	XXX	#, R.S.	XXX	PLOTTING TEMP.	
CONDUCTOR		TENSION @ NESCH	XXX	#, R.S.	XXX	PLOTTING TEMP.	

SURVEYED BY:	XXX	DATE:	XXX
PLOTTED BY:	XXX	DATE:	XXX
PROFILED BY:	XXX	DATE:	XXX
APPROVED BY:	XXX	DATE:	XXX

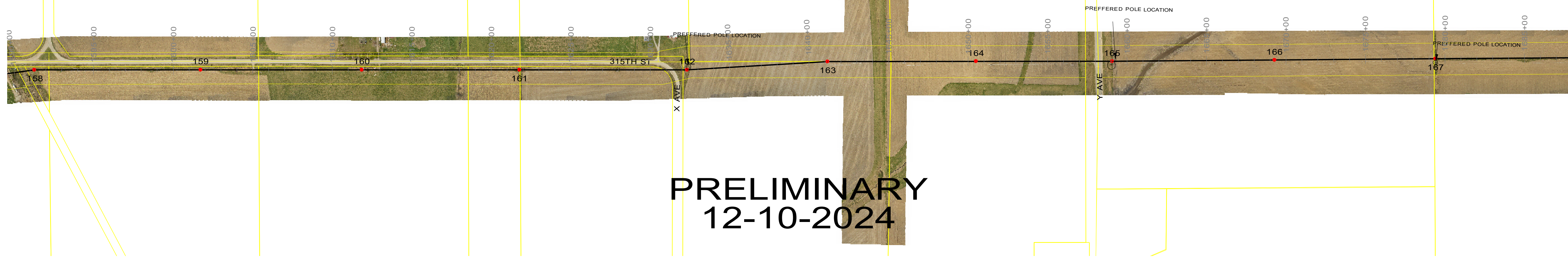


NO.	DATE	REVISION	BY	CHKD	APVD
A	12-10-2024	PRELIMINARY (M0000938) 345KV T-LINE	VEI-LBK	VEI-GMA	TC-KWP

CONFIDENTIAL
These documents are for the use of ITC Holdings. ITC Holdings disclaims all warranties, both expressed and implied. Use by anyone other than ITC Holdings is at their own risk.



MORGAN VALLEY-TWINKLE 345KV
PLAN AND PROFILE
 MORGAN VALLEY-TWINKLE 345KV
 STR XX - STR XX
 SCALE: AS NOTED
 80095-53-018



PRELIMINARY
12-10-2024

158
sta=1591+28.01
NN0AST5S-P
140' STL

159
sta=1601+73.70
NN0DJV5S-P-02
145' STL

160
sta=1611+85.62
NN0TNT5S-FP
120' STL

161
sta=1621+78.14
NN0TNT5S-FP
145' STL

162
sta=1632+32.39
NN0AST5S-P
130' STL

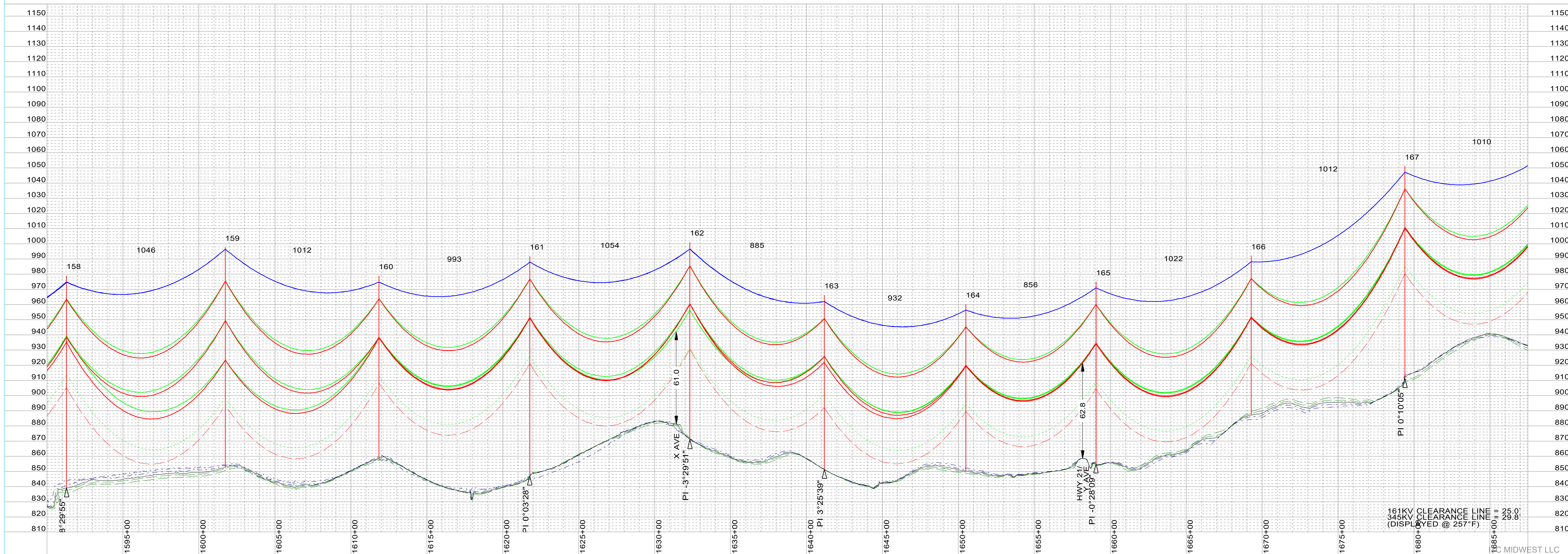
163
sta=1641+17.73
NN0AST5S-P
115' STL

164
sta=1650+49.95
NN0TNT5S-FP
110' STL

165
sta=1659+06.12
NN0TNT5S-FP
120' STL

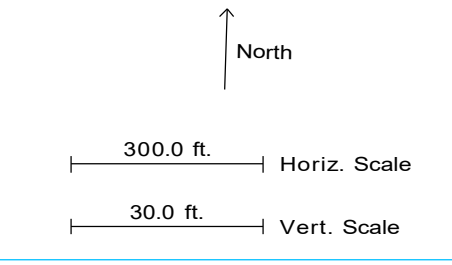
166
sta=1669+28.34
NN0TNT5S-FP
105' STL

167
sta=1679+40.53
NN0TNT5S-FP
140' STL



SHIELD WIRE	DNO-12207 48-COUNT OPGW	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
SHIELD WIRE	3/8" EHS	TENSION @ NESCH	XXX	#, R.S. XXX	PLOTTING TEMP.	-20
CONDUCTOR	2-BUNDLE T2 636 ACSR 26/7 - "GROSBEAK"	VOLTAGE	345KV	TENSION @ NESCH	XXX	#, R.S. XXX
CONDUCTOR	T2 636 ACSR 26/7 - "GROSBEAK"	VOLTAGE	161KV	TENSION @ NESCH	XXX	#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESCH	XXX	#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESCH	XXX	#, R.S. XXX
CONDUCTOR		VOLTAGE		TENSION @ NESCH	XXX	#, R.S. XXX

SURVEYED BY:	XXX	DATE:	XXX
PLOTTED BY:	XXX	DATE:	XXX
PROFILED BY:	XXX	DATE:	XXX
APPROVED BY:	XXX	DATE:	XXX

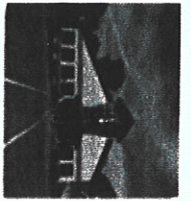


NO.	DATE	REVISION	BY	CHKD	APVD
A	12-10-2024	PRELIMINARY (M0000938) 345KV T-LINE	VEI-LBK	VEI-GMA	TC-KWP

CONFIDENTIAL
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MORGAN VALLEY-TWINKLE 345KV
PLAN AND PROFILE
MORGAN VALLEY-TWINKLE 345KV
STR XX - STR XX
 SCALE: AS NOTED
 80095-53-019



Tama County, IA

Iowa County Treasurer's Semi-Annual

For 07/01/2024 - 12/31/2024

	Treasurer's Balance	Total Revenues	Beginning Balance + Total Revenues	Total Expenses	Change in Outstanding	Ending Treasurer's Balance	Outstanding Bank Items	Outstanding Stamped Warrants
0001 - GENERAL BASIC FUND	1,338,105.57	3,468,461.26	4,806,566.83	3,752,093.81	-79,655.83	974,972.77	83,748.48	0.00
0002 - GENERAL SUPPLEMENTAL FUND	764,047.45	2,518,315.85	3,282,363.30	2,747,940.57	-2,946.72	531,476.01	2,173.04	0.00
0010 - MH/DD SERVICES FUND	35,657.68	0.00	35,657.68	0.00	0.00	35,657.68	0.00	0.00
0011 - RURAL SERVICES FUND	308,337.96	2,264,014.62	2,572,352.58	1,853,899.06	-9,097.47	709,356.05	3,186.69	0.00
0015 - VIENNA TIF FUND	41,054.90	230,493.85	271,548.75	0.00	0.00	271,548.75	0.00	0.00
0020 - SECONDARY ROAD FUND	3,328,019.41	5,429,914.21	8,757,933.62	5,378,500.59	-318,720.59	3,060,312.72	33,337.93	0.00
0023 - RESOURCE ENHANCEMENT & PROTECT	93,931.49	13,240.03	107,171.52	0.00	0.00	107,171.52	0.00	0.00
0024 - RECORDER'S RECORDS MANAGEMENT	4,924.07	1,662.49	6,586.56	2,351.45	0.00	4,235.11	0.00	0.00
0027 - CONSERVATION LAND ACQUISITION	251,925.94	124,529.89	376,455.83	0.00	0.00	376,455.83	0.00	0.00
0029 - SECURITY SERVICES FUND - SHERIFF	11,146.43	9,293.07	20,439.50	0.00	0.00	20,439.50	0.00	0.00
0030 - WEAPONS TRAINING FUND	19,712.29	0.00	19,712.29	12,563.65	0.00	7,148.64	0.00	0.00
0031 - TAMA CO NATURE CENTER FUND	54,213.45	4,162.73	58,376.18	17,142.46	-10,169.71	31,064.01	104.68	0.00
0032 - SHERIFF'S FORFEITURE FUND	2,282.28	0.00	2,282.28	0.00	0.00	2,282.28	0.00	0.00
0033 - TRANSFER ROAD JURISDICTION FUND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0034 - COUNTY ATTORNEY FOREFEITURE FUND	4,514.69	450.00	4,964.69	0.00	0.00	4,964.69	0.00	0.00
0035 - TOBACCO COMPLIANCE FUND	11,254.50	210.00	11,464.50	0.00	0.00	11,464.50	0.00	0.00
0036 - SHIELD - MOBILE	9,795.00	10,145.00	19,940.00	0.00	0.00	19,940.00	0.00	0.00
0037 - OPIOID SETTLEMENT	124,290.09	33,254.00	157,544.09	0.00	0.00	157,544.09	0.00	0.00
0110 - DRAINAGE 3	859.43	0.00	859.43	0.00	0.00	859.43	0.00	0.00
1500 - LAW ENFORCEMENT VEHICLE FUND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1600 - CAPITAL CONSTRUCTION FUND	145,937.99	0.00	145,937.99	0.00	0.00	145,937.99	0.00	0.00
1700 - IT/COMPUTER EQUIPMENT FUND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1800 - VOTING EQUIPMENT FUND	188.21	0.00	188.21	0.00	0.00	188.21	0.00	0.00
1900 - COMPUTER MAINT/REPLACEMENT	3,282.61	0.00	3,282.61	0.00	0.00	3,282.61	0.00	0.00
2000 - CONSERVATION MACHINERY & EQUIP	24,221.02	13,893.93	38,114.95	30,000.00	0.00	8,114.95	0.00	0.00
2100 - DEBT SERVICE FUND	36,805.89	294,335.25	331,141.14	101,542.50	0.00	229,598.64	0.00	0.00
2200 - AMERICAN RESCUE PLAN	924,851.29	0.00	924,851.29	625,687.44	198,825.17	497,989.02	200,155.58	0.00
3500 - SANITARY LANDFILL FUND	548,646.06	298,559.31	847,205.37	511,434.68	-6,513.37	329,257.32	1,643.88	0.00
3600 - ECONOMIC DEVELOPMENT COMM.	56,706.97	106,392.31	163,099.28	125,491.46	-516.18	37,091.64	670.62	0.00
3700 - EARLY CHILDHOOD IOWA FUND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3800 - NORTHEAST IOWA RESPONSE GROUP	4,844.97	0.00	4,844.97	0.00	0.00	4,844.97	0.00	0.00
3910 - MEDICAID ADMIN. CLAIMING FUND	21,720.31	0.00	21,720.31	0.00	0.00	21,720.31	0.00	0.00
4000 - EMERGENCY MANAGEMENT AGENCY	306,773.52	188,223.49	494,997.01	62,548.64	-43,236.90	389,211.47	0.00	0.00
4010 - E-911 SERVICE BOARD	2,220,697.53	626,785.58	2,847,483.11	792,928.10	-894.63	2,053,530.14	1,514.70	0.00
4100 - ASSESSOR'S GENERAL FUND	573,978.09	344,339.16	918,317.25	289,818.98	-2,331.77	626,125.48	578.81	0.00

Iowa County Treasurer's Semi-Annual

For 07/01/2024 - 12/31/2024

	Beginning Treasurer's Balance	Total Revenues	Beginning Balance + Total Revenues	Total Expenses	Change in Outstanding	Treasurer's Balance	Ending Treasurer's Balance	Outstanding Bank Items	Outstanding Stamped Warrants
4103 - SPECIAL APPRAISER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4140 - AG EXTENSION	4,171.44	163,154.45	167,325.89	166,344.74	0.00	981.15	0.00	0.00	0.00
4200 - SCHOOLS	174,160.69	8,828,575.43	9,002,736.12	9,003,470.72	0.00	-734.60	0.00	0.00	0.00
4300 - AREA 7 COMMUNITY COLLEGE	6,222.98	321,201.79	327,424.77	327,424.77	0.00	0.00	0.00	0.00	0.00
4310 - AREA 10 COMMUNITY COLLEGE	504.31	43,254.77	43,759.08	43,820.12	0.00	-61.04	0.00	0.00	0.00
4320 - AREA 6 COMMUNITY COLLEGE	15,243.25	679,432.10	694,675.35	694,675.35	0.00	0.00	0.00	0.00	0.00
4400 - CORPORATIONS	65,286.46	3,351,383.85	3,416,670.31	3,416,670.31	0.00	0.00	0.00	0.00	0.00
4450 - CHELSEA SPECIAL ASSESSMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4455 - TRAER SPECIAL ASSESSMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4460 - TOLEDO SPECIAL ASSESSMENTS	0.00	4,442.51	4,442.51	4,442.51	0.00	0.00	0.00	0.00	0.00
4465 - TAMA SPECIAL ASSESSMENTS	0.00	8,437.50	8,437.50	8,437.50	0.00	0.00	0.00	0.00	0.00
4470 - LINCOLN SPECIAL ASSESSMENTS	0.00	300.00	300.00	300.00	0.00	0.00	0.00	0.00	0.00
4475 - GLADBROOK SPECIAL ASSESSMENTS	0.00	626.92	626.92	626.92	0.00	0.00	0.00	0.00	0.00
4480 - MONTGOMERY SPECIAL ASSESSMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4485 - ELBERON SPECIAL ASSESSMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4486 - CLUTTER SPECIAL ASSESSMENTS	953.03	0.00	953.03	953.03	0.00	0.00	0.00	0.00	0.00
4487 - VINING SPECIAL ASSESSMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4490 - GARWIN SPECIAL ASSESSMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4495 - POWESHIEK WATER SPECIAL ASSESSMI	0.00	1,403.02	1,403.02	1,403.02	0.00	0.00	0.00	0.00	0.00
4500 - DYSART SPECIAL ASSESSMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4700 - TOWNSHIPS	4,902.46	239,315.15	244,217.61	244,236.72	0.00	-19.11	0.00	0.00	0.00
4800 - BRUCellosis/TB ERADICATION, IOWA	1,018.19	1,224.93	2,243.12	1,250.60	0.00	992.52	0.00	0.00	0.00
4900 - ELBERON FIRE DISTRICT	162.43	6,966.48	7,128.91	7,128.91	0.00	0.00	0.00	0.00	0.00
5010 - AUTO LICENSE FUND	510,642.73	3,459,368.63	3,970,011.36	3,343,527.66	0.00	626,483.70	0.00	0.00	0.00
5040 - ANATOMICAL GIFT	1,111.47	8,110.89	9,222.36	0.00	0.00	9,222.36	0.00	0.00	0.00
5070 - CONDEMNATIONS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5090 - ADVANCE TAX	42,229.46	6,637.77	48,867.23	45,398.96	0.00	3,468.27	0.00	0.00	0.00
5100 - UNAPPORTIONED TAX FUND	0.00	0.00	0.00	0.00	0.00	538,779.91	0.00	0.00	0.00
5120 - TAX SALE REDEMPTION	21,851.18	135,098.96	156,950.14	149,605.96	3,193.00	10,537.18	3,193.00	0.00	0.00
5300 - RECORDER'S ELECTRONIC FEE FUND	246.00	1,573.00	1,819.00	1,573.00	14.00	260.00	260.00	0.00	0.00
6000 - DRAINAGE 1	3,597.00	3,589.91	7,186.91	0.00	0.00	7,186.91	0.00	0.00	0.00
8000 - HEALTH INSURANCE	3,567,743.66	1,908,555.14	5,476,298.80	1,853,252.15	-51,164.58	3,571,882.07	3,342.23	0.00	0.00
8010 - TAMA COUNTY RISK POOL INSURANCE	3,798.61	0.00	3,798.61	0.00	0.00	3,798.61	0.00	0.00	0.00
9999 - TREASURER'S FUND	139.99	0.00	139.99	0.00	0.00	139.99	139.99	0.00	0.00
Report Totals:	15,696,712.43	35,153,329.23	50,850,041.66	35,618,486.34	-323,215.58	15,446,704.25	334,049.63	0.00	0.00

Iowa County Treasurer's Semi-Annual

For 07/01/2024 - 12/31/2024

Beginning Treasurer's Balance

Expenses

10 - OTHER DISBURSEMENTS	1,898,651.11
12 - AUDITORS CHECKS ISSUED	14,859,562.96
14 - TREASURER WARRANTS	152,429.56
22 - TOWNSHIP ORDERS	244,236.72
23 - CITY ORDERS	3,416,670.31
24 - SCHOOL ORDERS	9,003,470.72
25 - FIRE DISTRICT	7,128.91
26 - AREA SCHOOLS	1,067,323.26
27 - SPECIAL ASSESSMENTS DISBURSEMENTS	14,759.96
28 - COUNTY EXTENSION	166,344.74
32 - AUTO TO STATE	3,229,624.73
33 - AUTO TO COUNTY	113,902.93
TR - TRANSFERS	1,444,380.43
Total Expenses	35,618,486.34

Change in Outstanding:

01 - CURRENT TAX	19,606,078.14
02 - INTEREST / CURRENT TAX	13,691.00
03 - DELINQUENT TAX	9,328.00
04 - INTEREST / DELINQUENT TAX	591.00
05 - SPECIAL ASSESSMENTS REVENUES	19,344.86
06 - MISC CHARGES	214.00
07 - VIENNA TIF TAX	0.00
08 - MISC RECEIPTS	8,702,289.64
09 - BANK INTEREST	317,474.50
30 - MOBILE HOME TAXES	12,527.00
31 - DELINQUENT MOBILE HOME	1,167.00
34 - UR EXCISE TAX	316,216.50
40 - HOMESTEAD CREDIT	408,572.00
41 - BPTC	332,022.21
42 - BPTC REPLACEMENT CLAIM	70,571.19
45 - US GOVERNMENT IA RIVER	0.00
46 - AUTO/ORGAN FUNDS	3,467,479.52
50 - MILITARY CREDIT	0.00
55 - GRAIN HANDLED TAX	3,729.00
70 - AGLAND CREDIT	434,153.24
82 - FAMILY FARM CREDIT	0.00
90 - ELDERLY CREDIT	0.00
TR - TRANSFERS	1,437,880.43

Iowa County Treasurer's Semi-Annual

For 07/01/2024 - 12/31/2024

Total Revenues

35,153,329.23

Calculated Ending Treasurer's Balance

14,908,339.74

Actual Ending Treasurer's Balance


15,446,704.25

***ERROR - Calculated ending balance not equal actual ending balan

Iowa County Treasurer's Semi-Annual

For 07/01/2024 - 12/31/2024

I hereby certify the above report to be a true and
Accurate account of transactions during the
Period(s) specified.



Amanda Kriegel

COUNTY AUDITORS REPORT OF FEES COLLECTED

State of Iowa, Tama County

To the Board of Supervisors of Tama County:

I, Karen Rohrs, Auditor of the above named County and State, do hereby certify that the following is a true and correct statement of the fees collected by me in my office for the quarter ending 31-Dec-24 and the same has been paid to the County Treasurer, as per revenue receipt No. R00137132 hereto attached:

OFFICE FEES

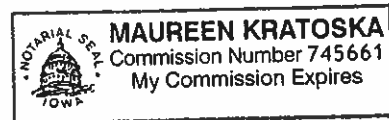
Tax Sale Fees	0.00
Zoning	0.00
Other Office Fees	0.00
Total Office Fees	0.00

OTHER COLLECTIONS

Maps and Plat Books (GIS shapefiles)	347.00
Miscellaneous	75.00
Less replacement check	0.00
Total Other Fees	422.00
TOTAL	422.00

All of which is respectfully submitted

Karen Rohrs
County Auditor



Subscribed and sworn to before me, Maureen Kratoska Notary Public on this 14th day of January 2025.

